

4122

and

COPY RELEASED JUN 8 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

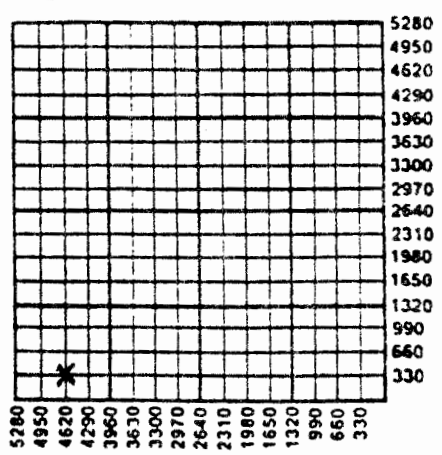
Operator: License # 30129 Name: Eagle Creek Corporation Address 107 N. Market, Suite 509 City/State/Zip Wichita, KS 67202 Operator Contact Person: William D. Harrison Phone (316) 264-8044 Contractor Name: Abercrombie RTD, Inc. License: 30684 Wellsite Geologist:

Designate Type of Completion X New Well Re-Entry Workover Oil Gas X Dry SWD Inj Other (Core, Water Supply, etc.) Temp. Abd. Delayed Comp.

If OASD: old well info as follows: Operator: N/A Well Name: Comp. Date Old Total Depth

Drilling Method: X Mud Rotary Air Rotary Cable 6-18-91 6-23-91 6-24-91 Spud Date Date Reached TD Completion Date

API NO. 15- 167-22,980 County Russell FROM CONFIDENTIAL S/2 SW SW Sec. 16 Twp. 12S Rge. 14 X West 330' Ft. North from Southeast Corner of Section 4620' Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Lease Name Eunice McBroom Well # #1 Field Name Claussen NW Producing Formation Lansing-Kansas City Elevation: Ground 1776 KB 1781 Total Depth 3200' PBTD

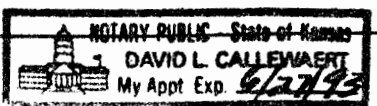


Amount of Surface Pipe Set and Cemented at 271.53 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison Title President Date 8-23-91 Subscribed and sworn to before me this 23 day of August, 1991. Notary Public David L. Callaert Date Commission Expires 9/27/93



K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution X KCC X KGS SWD/Rep Plug NGPA Other (Specify)

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Eunice McBroom Well # 1
 Sec. 16 Twp. 12S Rge. 14 East West
 County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) see attached
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

RELEASED

JUN 8 1992

FROM CONFIDENTIAL

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	831	+950
topeka	2658	-877
Heebner	2880	-1099
Lansing	2933	-1152
<input checked="" type="checkbox"/> BKC	3195	-1414

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	271.53'	60-40 posmix	160	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production D S A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Dry and Abandoned

16-12-14w
COPY

EAGLE CREEK CORPORATION

107 N. MARKET, SUITE 509
WICHITA, KANSAS 67202
(316) 264-8044

RELEASED

JUN 8 1992

FROM CONFIDENTIAL

McBROOM # 1-16
Section 16, T12S, R14W
Russell County, Kansas

DST #1 2938-2965, 30-30, 30-30, MISRUN, RECOVERED 330' THIN MUD WITH OIL SPOTS, SIP 438-418, IFP 204-204, FFP 204-204, TEMP 100° F.

DST #2 2938-2965, 30-45, 60-60, WEAK BLOW BUILDING TO 8" BOTH PERIODS, RECOVERED 300' GAS IN PIPE, 50' OIL CUT MUD, 60% MUD 20% WATER 20% OIL, 60' MUDDY WATER, 50% MUD 50% WATER, SIP 418-408, IFP 55-151, FFP 81-81, TEMP 101° F, CHLORIDES 56,000 MUD CHLORIDES 3,400.

DST #3 3088-3132, 30-30, 30-30, VERY WEAK BLOW DIED IN 20 MINUTES RECOVERED 5' MUD, SIP 255-173, IFP 61-61, FFP 61-61, TEMP 101° F.

MAY 7 1992