

SIDE ONE



State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,164

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing
PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Steckel "E"

ADDRESS 818 Century Plaza Building WELL NO. #1

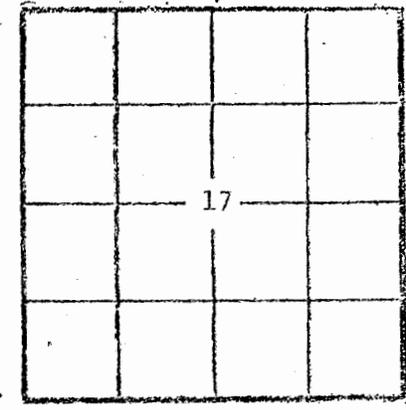
Wichita, Kansas 67202 WELL LOCATION NE SW NE

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 1575 Ft. from North Line and

ADDRESS 435 Page Court, 220 W. Douglas 1450 Ft. from East Line of
Wichita, Kansas 67202 the NE/4(Qtr.) SEC 17 TWP 12S RGE 14 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3130' PBTD _____

SPUD DATE 8-12-83 DATE COMPLETED 9-27-83

ELEV: GR 1629 DF _____ KB 1634

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Rains & Williamson Oil Co., Inc. Steckel "E" #1 SEC. 17 TWP. 12S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cores intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2792-2820, 30 (30) 60 (30). Rec. 355' GIP, 5' S1.0&GCM, 60' O&GCM, 60' muddy gsy oil, 120' muddy gsy oil. FP's 69-92, 115-132. IBHP 381, FBHP 370.			<u>E. LOG TOPS</u>	
			Anhydrite	697 (+937)
			Topeka	2519 (-885)
			Heebner	2736 (-1102)
			Lansing	2790 (-1156)
			BKC	3050 (-1416)
			Arbuckle	3101 (-1416)
			LTD	3132 (-1490)
DST #2 - 2827-2837, 30 (30) 60 (30). Rec. 400' GIP, 20' H0&GCM, 120' gassy froggy oil, 60' clean gassy oil. FP's 57-57, 81-92. IBHP 381, FBHP 381.				
DST #3 - 2879-2889, 30 (30) 60 (30). Rec. 60' GIP, 5' H0&GCM, 120' MGO. FP's 46-46, 69-81. IBHP 393, FBHP 393				
DST #4 - 2945-2965, 30 (30) 60 (30). Rec. 780' GIP, 60' clean oil, 420' gassy froggy oil. FP's 69-127, 150-185. IBHP 451, FBHP 439.				
DST #5 - 2977-2990, 30 (30) 30 (30). Rec. 10' oil specked mud. FP's 34-34, 34-34. IBHP 542, FBHP 520.				
Clay, Sand & Shale		270		
Shale		440		
Clay & Sand		695		
Shale		1790		
Sand & Shale		2020		
Shale		2801		
Lime		3130		
ROTARY TOTAL DEPTH		3130		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	Common Sunset	165 sx.	
Production	7 7/8"	5 1/2"	14#	3115'	Common	150 sx.	18% salt, 5# calsea

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		2817' - 2819'
TUBING RECORD			2		2833' - 2835'
Size	Setting depth	Packer set at			

CONFIDENTIAL

DRILLER'S LOG (C)(L) →

8/22/83
KCC
State Geological Survey
WICHITA BRANCH

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 17 T. 12S R. 14W

WELL NAME: Steckel "E" #1

LOC. NE SW NE

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3130'

ELEVATION 1629 GL 1634 KB

COMMENCED: 8-12-83

COMPLETED: 8-22-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 265' w/165 sx. Common Sunset.

PRODUCTION: 5 1/2" @ 3115' w/150 sx. common, 18% salt, 5# calseal.

LOG

(Figures Indicate Bottom of Formations)

Clay, Sand & Shale	270
Shale	440
Clay & Sand	695
Shale	1790
Sand & Shale	2020
Shale	2801
Lime	3130
<u>ROTARY TOTAL DEPTH</u>	<u>3130</u>

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 19 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS: