

JAN 22 1982

21-12-144

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.API NO. 15-167-21,794ADDRESS 435 Page Court, 220 West DouglasCOUNTY RussellWichita, Kansas 67202FIELD Wildcat**CONTACT PERSON Juanita GreenLEASE BeckerPHONE 265-9686PURCHASER Clear Creek, Inc.WELL NO. 1ADDRESS 818 Century PlazaWELL LOCATION NE NW SEWichita, Kansas 672022310 Ft. from South Line and1650 Ft. from East Line ofthe SEC. 21 TWP. 12S RGE. 14W

DRILLING

CONTRACTOR Thunderbird Drilling, Inc.ADDRESS P.O. Box 18407Wichita, Kansas 67218

PLUGGING

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3270' PBTD _____SPUD DATE 10/1/81 DATE COMPLETED 10/13/81ELEV: GR _____ DF _____ KB 1784DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc.

(New) / (Used) casing.KCC
KGSMISC. ☒

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	447'	com	225	2% gel, 3% cc.
Production	7 7/8	4 1/2"	14#	3269'	60/40 poz	150	10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3231	-

4

2963-66

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 250, A 500 - 28%	2963-66

W-4-51-15
Name of lowest fresh water producing stratum unknown Depth 92652 397'
Estimated height of cement behind pipe cement circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 /30-45-60-45, rec. 90' osmw, FP 59-69# BHP 896-866#	2837	2895	LOG TOPS	
			Anhydrite	832+ 952
			B/Anhydrite	868+ 916
DST #2 Mis-run			Tarkio	2404- 620
			Heebner	2886-1102
DST #3 /30-45-30-45, rec. 45' vsocm, FP 79-69# BHP 266-167#	2885	2950	Toronto	2906-1122
			Lansing	2940-1156
			BKC	3206-1422
			Arbuckle	3241-1457
DST #4 /45-45-45-45, rec. 730' gip, 120' ocgm, 250' gco, 200' gwo, FP 88-237#, BHP 670- 650#	2952	2975	RTD	3270-148
			LTD	3270-1486
DST #5 /45-45-90-45, rec. 30' osm, 220' mw, FP 49-148#, BHP 650-621#	2972	2992		
DST #6 /30-30-30-30, rec. 5' sosm, FP 19-19#, BHP 19-19#	2998	3020		
DST #7 /45/45/90-45, rec. 400' gip, 30' ocmw, 570' wtr, FP 59-266#, BHP 719-690#	3025	3060		
DST #8 /30-30-30-30, rec. 5' osm, FP 29-19#, BHP 88-49#	3060	3120		
DST #9 /45-45-60-45, rec. 60' osm, FP 29-49#, BHP 788-778#	3123	3145		
DST #10 /45-45-60-45, rec. 40' sosm w/sho gas. FP 39-29#, BHP 59-49#	3148	3175		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Becker #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE

BEEN COMPLETED AS OF THE 12th DAY OF April 1951 AND THAT ALL

21-12-14w

<u>From</u>	<u>To</u>	<u>Description</u>
0	447'	Surface Hole
447	640	Sand & Shale
640	834	Shale
834	871	Anhydrite
871	1740	Shale
1740	2645	Shale & Lime
2645	2825	Lime & Shale
2825	3270	Lime
3270	R.T.D.	

RECEIVED
STATE OF KENTUCKY
JAN 15 1982
CONSERVATION DIVISION
Winchester, Kentucky