

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey, ACO-1
WICHITA, BRANCH 21-12-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.API NO. 15-167-21,935ADDRESS 435 Page Court, 220 W. DouglasCOUNTY RussellWichita, Kansas 67202FIELD Classen Northwest**CONTACT PERSON Juanita GreenPROD. FORMATION LansingPHONE 265-9686LEASE BeckerPURCHASER Clear Creek, Inc.WELL NO. #2ADDRESS 818 Century Plaza BuildingWELL LOCATION SW NE SEWichita, Kansas 672021650' Ft. from South Line andDRILLING Rains & Williamson Oil Co., Inc.990' Ft. from East Line of

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglasthe SEC. 21 TWP. 12S RGE. 14WWichita, Kansas 67202RECEIVED
STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

JUL 21 1982

CONSERVATION DIVISION
Wichita, Kansas

KCC

KGS

(Office
Use)

RELEASED

21

Date: 1 JUN 1983

FROM CONFIDENTIAL

TOTAL DEPTH 3290' PBTDSPUD DATE 6-7-82 DATE COMPLETED 6-16-82ELEV: GR 1790 DF KB 1795

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 287' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Wilson Rains

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.OPERATOR OF THE Becker LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF July, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2855-3886, 30 (30) 30 (30). Rec. 60' watery mud. FP's 40-40, 60-60. IBHP 1037, FBNP 1018. DST #2 - 2951-3974, 30 (30) 60 (30). Rec. 930' GIP, 30' Gsy. Sl. OCM, 120' Gsy. HOCM, 180' Gsy. oil. FP's 40-69, 89-119. IBHP 654, FBHP 654. DST #3 - 2981-2987, 30 (30) 60 (30). Rec. 2477' GIP, 510' clean gsy. oil. FP's 50-69, 109-188. IBHP 673, FBHP 663. DST #4 - 3043-3049, 30 (30) 60 (30). Rec. 200' MSW. FP's 50-60, 89-99. IBHP 722, FBHP 722. DST #5 - 3113-3146, 30 (30) 60 (30). Rec. 2040' GIP, 682' clean Gsy. oil. FP's 89-179, 179-278. IBHP 762, FBHP 732.			<u>E. LOG TOPS</u>	
			Anhydrite	846 (+949)
			Topeka	2667 (-872)
			Heebner	2886 (-1091)
			Lansing	2939 (-1144)
			BKC	3209 (-1414)
			Arbuckle	3246 (-1451)
			LTD	3284 (-1489)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
250 gallons MCA, 500 gallons - 28% acid			3136' - 3140'	
250 gallons MCA, 500 gallons - 28% acid.			3111' - 3115'	
250 gallons MCA, 750 gallons - 28% acid			2976' - 2979' ,	
Date of first production 7-14-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 60	Gas bbls.	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3136' - 3140'. 3111' - 3115'. 2976' - 2979'.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	287'	Common	200 sx.	3% cc., 2% gel.
Production	7 7/8"	5 1/2"	14#	3289'	RFC	125 sx.	

LINER RECORD

Top, ft. Bottom, ft. Sacks cement

PERFORATION RECORD

Shots per ft. Size & type Depth interval

TUBING RECORD

Size Setting depth Packer set at