

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

21-12-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.API NO. 15-167-21,861ADDRESS P.O. Box 18407COUNTY RussellWichita, Kansas 67218

FIELD _____

**CONTACT PERSON Gloria DeJesus

PROD. FORMATION _____

PHONE (316) 685-1441LEASE Becker "C"

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE SW NEDRILLING Thunderbird Drilling, Inc.990 Ft. from West Line and

CONTRACTOR _____

330 Ft. from South Line ofADDRESS P.O. Box 18407the NE/4 SEC. 21 TWP. 12S RGE. 14WWichita, Kansas 67218

WELL PLAT

PLUGGING Thunderbird Drilling, Inc.

CONTRACTOR _____

ADDRESS SameKCC _____
KGS ✓
(Office Use)TOTAL DEPTH 3290 PBTD _____SPUD DATE 2/5/82 DATE COMPLETED 2/14/82ELEV: GR _____ DF _____ KB 1776DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLSAmount of surface pipe set and cemented 445' w/225 sx . DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Vice-President (FOR)(OF) Thunderbird Drilling, Inc.OPERATOR OF THE Becker "C" LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

WHL-51-12

21-12-

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 /45-45-45-45, rec. 45' osm, FP 59-69#, BHP 464-118#	2885	2950	Log Tops: Anhydrite	836+ 940
			B/Anhydrite	871+ 905
			Topeka	2658- 882
DST #2 /45-45-45-45, rec. 60' osmw + 420' wtr, FP 69-326#, BHP 562-562#	2943	2967	Heebner	2881-1105
			Toronto	2902-1126
			Lansing	2934-1158
			BKC	3201-1425
DST #3 /45-45-45-45, rec. 7' mud, FP 29-49# BHP 719-680#	2998	3025	Arbuckle	3262-1486
			RTD	3290-1514
			LTD	3291-1515
DST #4 /45-45-45-45, rec. 5' mud, FP 69-29# BHP 355-88#	3071	3115		
DST #5 /45-45-45-45, rec. 30' osm, FP 59-49#, BHP 807-749#	3121	3175		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	445'	com	225	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID FRACTURE CHASE CEMENT SQUEEZE RECORD