

12/17/84

KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146 name Rains & Williamson Oil Co., Inc. address 435 Page Court, 220 W. Douglas Wichita, KS 67202 City/State/Zip

Operator Contact Person Juanita Green Phone 265-9686

Contractor: license # name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Phone PURCHASER

Date Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [X] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Date Reached TD Completion Date Total Depth PBT

Amount of Surface Pipe Set and Cemented at 690 feet Multiple Stage Cementing Collar Used? [] Yes [] No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - County Russell

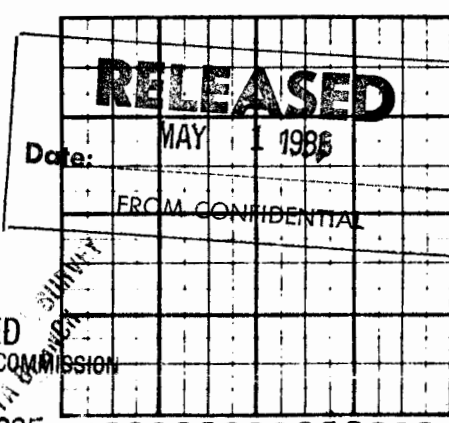
Sec 30 Twp 12S Rge 14

Lease Name Haise 'B' Well# 1

Field Name Producing Formation

Elevation: Ground 1620 KB 1625

Section Plat



5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

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JAN 17 1985

CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [] Groundwater [] Surface Water [] Other (explain)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107

92700

SIDE TWO

Operator Name Rains. & Williamson Oil Co. Lease Name Haise. "B" Well# 1. SEC. 30. TWP. 12S. RGE. 14.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description
[] Log [X] Sample

DST #1 - 2527-2572, 30 (45) 30 (45).
Rec. 80' G&OCM. FP's 75-87, 87-100.
IBHP 300, FBHP 212.

DST #2 - 2822-2856, 30 (30) 30 (30).
Rec. 10' G&OCMW, 60' S1.0CM.
FP's 62-62, 75-75. IBHP 632, FBHP 556.

DST #3 - 2858-2866, 30 (30) 60 (60).
Rec. 20' G&OCWM, 60' G&QCWM, 150' GIP.
FP's 37-37, 50-50. IBHR 287, FBHP (none).

DST #4 - 2972-3040, 30 (30) 15 (15).
Rec. 15' mud. FP's 50-50, 50-50.
IBHP 200, FBHP 112.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Tarkio, Topeka, Heebner, Lansing, BKC, Arbuckle, RTD with corresponding depth values.

CASING RECORD [X] new [] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: Surface, 12 1/4", 8.5/8", 23#, 690', Sunset, 375. s.x.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

IND

DRILLER'S LOG X

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 30 T. 12S R. 14W

WELL NAME: Haise 'B' #1

LOC. NW NW NE

COUNTY: Russell

RIG NO. #4

TOTAL DEPTH 3149'

ELEVATION 1620 GL 1625 KB

COMMENCED: 12-9-84 COMPLETED: 12-17-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 690' w/375 sx. Sunset.

PRODUCTION: D&A

MAY 30 1986
WICHITA BRANCH

LOG

(Figures Indicate Bottom of Formations)

Sand & Redbed	90
Sand & Shale	251
Shale & Sand	645
Shale	2050
Shale & Lime	2460
Lime & Shale	2775
Shale & Lime	2850
Lime & Shale	2905
Lime	3149
<u>ROTARY TOTAL DEPTH</u>	<u>3149</u>

Released

MAY 7 1986
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WICHITA BRANCH

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STATE CORPORATION COMMISSION

JAN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)