

TYPE

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

CONFIDE

33-12-14W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc.API NO. 15-167-21,934ADDRESS 435 Page Court, 220 W. DouglasCOUNTY RussellWichita, Kansas 67202

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green

PROD. FORMATION \_\_\_\_\_

PHONE 265-9686

PURCHASER \_\_\_\_\_

LEASE Teppe

ADDRESS \_\_\_\_\_

WELL NO. #1

WELL LOCATION \_\_\_\_\_

DRILLING Rains & Williamson Oil Co., Inc.750' Ft. from North Line and

CONTRACTOR \_\_\_\_\_

410 Ft. from West Line ofADDRESS 435 Page Court, 220 W. Douglasthe (Qtr.) SEC 33 TWP 12S RGE 14W.Wichita, Kansas 67202PLUGGING Same

WELL PLAT

(Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

KCC ☒  
KGS ☒TOTAL DEPTH 3120' PBTD \_\_\_\_\_SPUD DATE 6-17-82 DATE COMPLETED 6-25-82ELEV: GR 1593 DF \_\_\_\_\_ KB 1598

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 645' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilson Rains*

State Geological Survey  
WICHITA, BRANCH


RELEASED  
Date: 1 JUN 1983  
FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains &amp; Williamson Oil Co., LEASE

Teppe #1

SEC. 33 TWP. 12S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2786-2812, 30 (30) 60 (30). Rec. 30' Gsy. Sl. oil spkd. mud, 180' Gsy. mud. FP's 48-68, 87-107. FBHP 583.			E. LOG TOPS	
DST #2 - 2816-2824, 30 (30) 60 (30). Rec. 60' GIP, 60' Gsy. Sl. OCM, 60' Gsy. oil spkd. mud. FP's 48-48, 58-68, IBHP 679, FBHP 660.			Anhydrite	640 (+958)
			Topeka	2503 (-905)
			Heebner	2727 (-1129)
			Lansing	2783 (-1185)
			BKC	3045 (-1447)
			Arbuckle	3104 (-1506)
			LTD	3121 (-1523)
DST #3 - 2938-2972, 30 (30) 30 (30). Rec. 5' mud. FP's 58-58, 67-67. IBHP 67, FBHP 67.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing rat (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	14 3/4"	13 3/8"	34#	77'	Common	50 sx.	3% cc., 2% gel.
Surface	12 1/4"	8 5/8"	24#	645'	60/40 poz.	200 sx.	3% cc., 2% gel.
					Common	125 sx.	3% cc., 2% gel.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 33 T. 12S R. 14W

WELL NAME: Teppe #1

LOC. 750' FNL & 410' FWL

RIG NO. #9

COUNTY: Russell

TOTAL DEPTH 3120'

ELEVATION 1593 GL 1598 KB

COMMENCED: 6-17-82

COMPLETED: 6-25-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD: 13 3/8" @ 77' w/50 sx. common, 3% cc., 2% gel.

SURFACE: 8 5/8" @ 645' w/200 sx. 60/40 poz., 3% cc., 2% gel. and 125 sx. common, 3% cc., 2% gel.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

State Geological Survey  
WICHITA, BRANCH

Shale	1280
Lime & Shale	1691
Shale & Lime	2120
Lime & Shale	3120
ROTARY TOTAL DEPTH	3120

RECEIVED  
STATE CORPORATION COMMISSION  
JUL - 7 1982  
CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President

of Rains & Williamson Oil Co. Inc.