

35-12-14W
JW pt

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6-30-48
OPERATOR Yost Oil Operations, Inc. API NO. 15-167-22,378
ADDRESS P. O. Box 811 COUNTY Russell
Russell, KS 67665 FIELD Claussen
** CONTACT PERSON Eric Hoffman PROD. FORMATION _____
PHONE 913-483-6455 _____ Indicate if new pay.
PURCHASER _____ LEASE Starkey "A"
ADDRESS _____ WELL NO. 1
WELL LOCATION SW SW SW
DRILLING Emphasis Oil Operations 330 Ft. from South Line and
CONTRACTOR P. O. Box 506 330 Ft. from West Line of ~~KEY~~
ADDRESS Russell, KS 67665 the SW (Qtr.) SEC 35 TWP 12 SRGE 14 (W).
PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office
CONTRACTOR P. O. Box 506 Use Only)
ADDRESS Russell, KS 67665 KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3115' RTD _____ PBTD _____
SPUD DATE 6-06-84 DATE COMPLETED 6-13-84
ELEV: GR 1613' DF 1615' KB 1618'

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 643' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Yost Oil Operations, Inc: LEASE NAME Starkey "A" SEC 35 TWP 12S RGE 14 (W) XX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1 45-45-0-0 43' Anchor</p> <p>IH 1528 FH 1511</p> <p>IFP 73 FFP 81</p> <p>ISIP --- FSIP 161</p> <p>Blow: Weak-died; flush tool 2nd</p> <p>Recovered: 70' Mud</p> <p>DST #2 45-45-45-45 40' Anchor</p> <p>IH 1586 FH 1571</p> <p>IFP 57-89 FFP 87-105</p> <p>ISIP 496 FSIP 456</p> <p>Blow: Weak-Fair; bottom of bucket</p> <p>Recovered: 210' G&OCM----15% Oil</p> <p style="text-align: right;">20% W</p> <p style="text-align: right;">25% M</p> <p style="text-align: right;">40% G</p> <p>DST #3 45-45-45-45 40' Anchor</p> <p>IH 1652 FH 1641</p> <p>IFP 40 FFP 48</p> <p>ISIP ---- FSIP 195</p> <p>Blow: Weak-died in 10"; 2nd flush</p> <p>Recovered: 10' Mud</p> <p>If additional space is needed use Page 2</p>	2757'	2800'	<p>Anhydrite +978</p> <p>Base Anhydrite +943</p> <p>Topeka -893</p> <p>Heebner -1117</p> <p>Toronto -1137</p> <p>Lansing K.C. -1171</p> <p>Base K.C. -1440</p>	
	2800'	2840'		
	2848'	2888'		

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		643'	Common	300	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Yost Oil Oper LEASE NAME Starkey "A"

SEC 35 TWP 12 RGE 14 (X)
(W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #4</u> 30-45-0-0 40' Anchor IH 1644 FH 1627 IFP 48 FFP 48 ISIP --- FSIP 811 Blow; Weak decreasing to dead in 15 min.; flush tool- no blow Recovered: 5' Mud	2960'	3000'		

35-12-14W^{PC}

and

★

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Yost Oil Operations, Inc.
P. O. Box 811
Russell, KS 67665

CONTRACTOR: Emphasis Oil Operations
P. O. Box 506
Russell, KS 67665

LEASE: Starkey "A" WELL: #1

LOCATION: SW SW SW
Section 35-12S-14W
Russell County, Kansas

ROTARY TOTAL DEPTH: 3115'

ELEVATION: 1618' K.B.

COMMENCED: 6-06-84

DATE COMPLETED: 6-13-84

CASING: 8 5/8" @ 643' with 300 sks cement

STATUS: Dry Hole

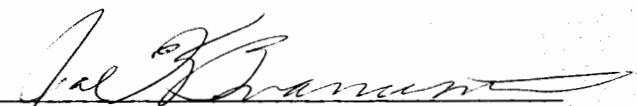
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil & Sand	40'	Sand & Shale	995'
Sand, Shale & Limestone	100'	Shale & Salt	1385'
Sand & Lime	509'	Shale	1675'
Redbed	640'	Shale & Lime	2675'
Anhydrite	675'	Lime (RTD)	3115'

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Joe K. Branum