

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Computer Inventoried

23-125-15W
ORIGINAL

Test Ticket

15-167-23118

No. 9416

Well Name & No. <u>Elisser #4</u>	Test No. <u>1</u>	Date <u>7-3-96</u>
Company <u>Bennett & Schulte (D) Company</u>	Zone Tested <u>Arbuckle</u>	
Address <u>Box 329 Russell KS 67665</u>	Elevation <u>1785</u>	KB <u>1780</u> GL
Co. Rep / Geo. <u>Dave Schumaker</u>	Cont. <u>Donfeldt #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>23</u> Twp. <u>12S</u> Rge. <u>15W</u>	Co. <u>Russell</u>	State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____
		Evaluation (Y, N) _____

Interval Tested <u>3234-3250</u>	Initial Str Wt./Lbs. <u>30,000</u>	Unseated Str Wt./Lbs. <u>32,000</u>
Anchor Length <u>16</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>60,000</u>
Top Packer Depth <u>3229</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth <u>3234</u>	Hole Size — 7 7/8" _____	Rubber Size — 6 3/4" _____
Total Depth <u>3250</u>	Wt. Pipe Run _____	Drill Collar Run <u>30</u>
Mud Wt. <u>9.3</u> LCM _____ Vis. <u>58</u> WL <u>10.4</u>	Drill Pipe Size <u>4 1/4 X 1 1/4</u>	Ft. Run <u>3242</u>
Blow Description <u>Week 1/2 " blow building to 1"</u>		
<u>ff - 1 week surface blow building to 1"</u>		

COPY

Recovery — Total Feet <u>40</u>	GIP _____	Ft. in DC <u>30</u>	Ft. in DP <u>10</u>
Rec. <u>20</u> Feet Of <u>SOCM</u>	%gas <u>10</u> %oil _____ %water <u>90</u> %mud _____		
Rec. <u>20</u> Feet Of <u>MCO</u>	%gas <u>60</u> %oil _____ %water <u>40</u> %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
Rec. <u>96</u> Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____		
BHT <u>96</u> °F Gravity _____	°API D @ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery _____	Chlorides _____ ppm System _____
(A) Initial Hydrostatic Mud <u>1677</u>	PSI Recorder No. <u>24174</u>	T-Started <u>0405</u>	
(B) First Initial Flow Pressure <u>15</u>	PSI (depth) <u>3237</u>	T-Open <u>0525</u>	
(C) First Final Flow Pressure <u>22</u>	PSI Recorder No. <u>10952</u>	T-Pulled <u>0757</u>	
(D) Initial Shut-in Pressure <u>858</u>	PSI (depth) <u>3245</u>	T-Out _____	
(E) Second Initial Flow Pressure <u>22</u>	PSI Recorder No. _____		
(F) Second Final Flow Pressure <u>22</u>	PSI (depth) _____		
(G) Final Shut-in Pressure <u>812</u>	PSI Initial Opening <u>30</u>	Test _____	
(H) Final Hydrostatic Mud <u>1666</u>	PSI Initial Shut-in <u>30</u>	Jars _____	
	Final Flow <u>30</u>	Safety Joint _____	
	Final Shut-in <u>60</u>	Straddle _____	
		Circ. Sub _____	
		Sampler _____	
		Extra Packer _____	
		Elect. Rec. _____	
		Other _____	
		TOTAL PRICE \$ _____	

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 1996

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Approved By

Our Representative

[Signature]
Paul Simpson

CONSERVATION DIVISION
WICHITA, KS
