

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5415
Name Tenneco Oil Company
Address P. O. Box 25420, 7301 N. W. Expressway
City/State/Zip Oklahoma City, OK 73125

Purchaser.....

Operator Contact Person Dale Sims
Phone (405) 848-8551

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10-2-85 10-7-85 10-8-85
Spud Date Date Reached TD Completion Date

3425' 3100'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 1805 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15-..... 167-22,674
County..... Russell
250' East of C
NE.. NW.. SW.. Sec 31.. Twp 12S.. Rge. 15.. XX East West

2310..... Ft North from Southeast Corner of Section
4040..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.. Weiland Unit..... Well #. 2-14..

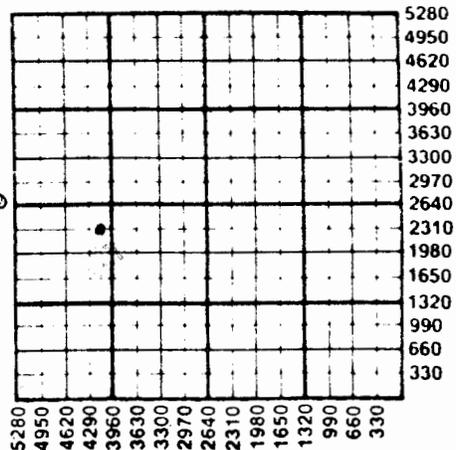
Field Name..... Fairport.....

Producing Formation.....

Elevation: Ground..... 1898'..... 1903'..... KB.....

Section Plat

MAY 06 1986



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
C S/3 1/4 Sec 36 Twp 12S Rge 16 East West

Other (explain).....
(purchased from city, R.W.D. #)

SIDE TWO

Operator Name Tenneco Oil Company Lease Name Weiland Unit Well # 2-14

Sec. 31 Twp. 12S Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Rock & shale	0	12'
Lime, shale & shells	12'	720'
Lime & shale	720'	923'
Anyhydrite	923'	963'
Lime & shale	963'	1536'
Shale & lime	1536'	1634'
Lime & shale	1634'	3425'
Total rotary depth	3425'	

MAY 06 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24#	1805'	Lite	600	7# gill/sx .75% CR2
production	7-7/8	5-1/2	15# & 17#	3424'	Common EA2	350 200	3% cc 2% gel 500 gal. mud sweep

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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.....
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....