

## DRILL STEM TEST REPORT

Prepared For: **ESP Development Inc**

1749 250th Ave  
Hays KS 67601

ATTN: Bud Ulert

**22 12 15 Russell KS**

**Steinert # 1**

Start Date: 2006.08.10 @ 10:40:08

End Date: 2006.08.10 @ 18:08:08

Job Ticket #: 26831                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
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TESTING, INC.**

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Test Start: 2006.08.10 @ 10:40:08

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:23:48

Time Test Ended: 18:08:08

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: **3222.00 ft (KB) To 3265.00 ft (KB) (TVD)**

Total Depth: 3265.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1813.00 ft (KB)

1808.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 6741**

**Inside**

Press@RunDepth: 607.08 psig @ 3223.00 ft (KB)

Start Date: 2006.08.10

End Date:

2006.08.10

Start Time: 10:40:10

End Time:

18:08:08

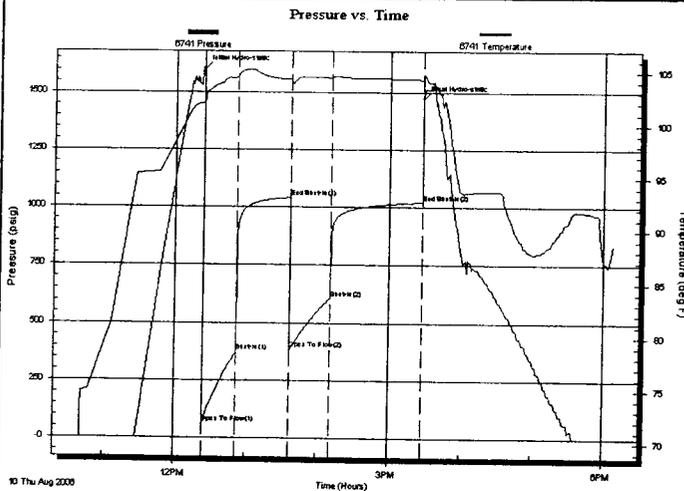
Capacity: 7000.00 psig

Last Calib.: 2006.08.10

Time On Btm: 2006.08.10 @ 12:23:18

Time Off Btm: 2006.08.10 @ 15:28:08

TEST COMMENT: IF Strong B-B in 1.5 min  
FF Strong B-B in 3 min  
Times 30 45 30 75



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1599.75	102.10	Initial Hydro-static
1	60.23	101.69	Open To Flow (1)
29	372.03	104.59	Shut-In (1)
74	1041.78	104.36	End Shut-In (1)
75	385.06	104.16	Open To Flow (2)
108	607.08	104.51	Shut-In (2)
185	1021.62	104.34	End Shut-In (2)
185	1471.02	104.63	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
124.00	MCO 20%M 80%O	1.74
1551.00	CO	21.76

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**TOOL DIAGRAM**

ESP Development Inc

**Steinert # 1**

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ATTN: Bud Ulert

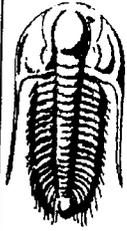
Test Start: 2006.08.10 @ 10:40:08

### Tool Information

Drill Pipe:	Length: 3206.00 ft	Diameter: 3.80 inches	Volume: 44.97 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 44.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3222.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3202.00	
Shut In Tool	5.00			3207.00	
Hydraulic tool	5.00			3212.00	
Packer	5.00			3217.00	21.00 Bottom Of Top Packer
Packer	5.00			3222.00	
Stubb	1.00			3223.00	
Recorder	0.00	6741	Inside	3223.00	
Perforations	39.00			3262.00	
Recorder	0.00	13254	Outside	3262.00	
Bullnose	3.00			3265.00	43.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>64.00</b>				



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**FLUID SUMMARY**

ESP Development Inc

**Steinert # 1**

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**22 12 15 Russell KS**

Job Ticket: 26831

**DST#: 1**

ATTN: Bud Ulert

Test Start: 2006.08.10 @ 10:40:08

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API: 30 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.59 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: inches		

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
124.00	MCO 20%M 80%O	1.739
1551.00	CO	21.756

Total Length: 1675.00 ft      Total Volume: 23.495 bbl

Num Fluid Samples: 0

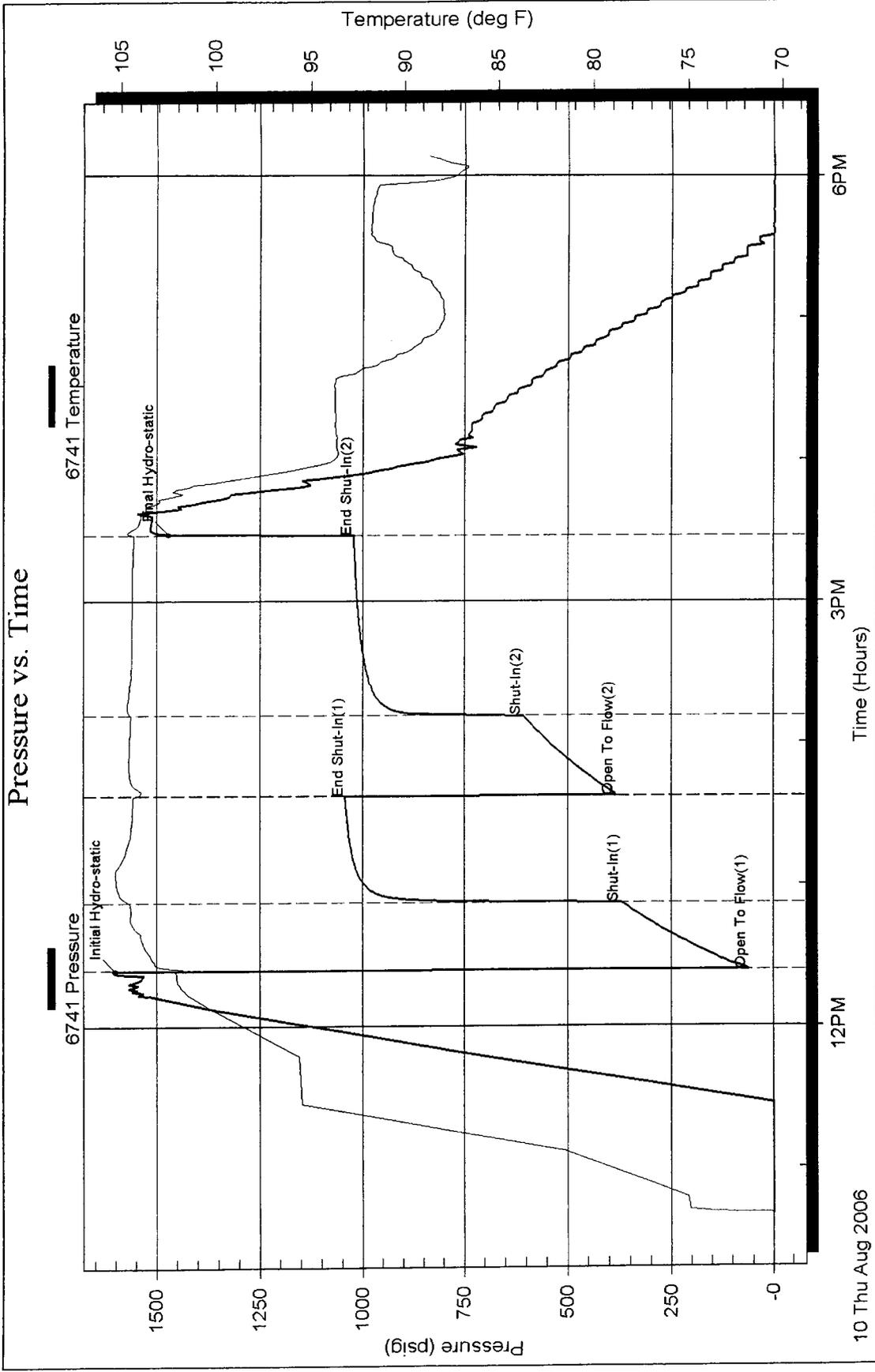
Num Gas Bombs: 0

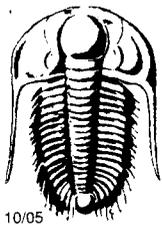
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9101

26831

## Test Ticket

Well Name & No. STEINERT # 1 Test No. 1 Date 8-10-06  
 Company ESP Development, Inc. Zone Tested Arbuckle  
 Address 1749 250<sup>th</sup> Ave. Hays Ks 67601 Elevation 1813 KB 1808 GL  
 Co. Rep / Geo. Randy Kilian Rig Vonfeldt  
 Location: Sec. 12 Twp. 12 Rge. 10 Co. Russell State Ks  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 3222 ————— 3265 Initial Str Wt./Lbs. 32,000 Unseated Str Wt./Lbs. 49,000  
 Anchor Length 43 Wt. Set Lbs. 29,000 Wt. Pulled Loose/Lbs. 45,000  
 Top Packer Depth 3217 Tool Weight 2000  
 Bottom Packer Depth 3222 Hole Size 7 7/8" Rubber Size 6 3/4"  
 Total Depth 3265 Wt. Pipe Run \_\_\_\_\_ Drill Collar Run \_\_\_\_\_  
 Mud Wt. 9.2 LCM \_\_\_\_\_ Vis. 45 WL 10.6 Drill Pipe Size 4.5 XH Ft. Run 3206  
 Blow Description I.F. Strong B-B in 1.5 min.

E.F. Strong B-B in 3 min.

Recovery - Total Feet 1675 GIP \_\_\_\_\_ Ft. in DC \_\_\_\_\_ Ft. in DP 1675  
 Rec. 124 Feet of MCO %gas 80 %oil \_\_\_\_\_ %water 20 %mud \_\_\_\_\_  
 Rec. 1551 Feet of CO %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 104 °F Gravity \_\_\_\_\_ °API D @ \_\_\_\_\_ °F Corrected Gravity 30 °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery \_\_\_\_\_ Chlorides 6,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1599</u> PSI		<u>6741</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>60</u> PSI		<u>3223</u>	Jars _____
(C) First Final Flow Pressure	<u>372</u> PSI		<u>13254</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1041</u> PSI		<u>3262</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>385</u> PSI			Sampler _____
(F) Second Final Flow Pressure	<u>607</u> PSI			Straddle _____
(G) Final Shut-In Pressure	<u>1021</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1530</u> PSI	Initial Shut-In	<u>45</u>	Shale Packer _____
		Final Flow	<u>30</u>	Ruined Packer _____
		Final Shut-In	<u>75</u>	Mileage <u>62 RT</u> <u>77.50</u>
		T-On Location	<u>10:00</u>	Sub Total: <u>1077.50</u>
		T-Started	<u>10:40</u>	Std. By _____
		T-Open	<u>12:20</u>	Acc. Chg: _____
		T-Pulled	<u>15:25</u>	Other: _____
		T-Out	<u>18:08</u>	Total: _____

Approved By \_\_\_\_\_  
 Our Representative Don Kangle

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**CHART PAGE**

This is a photocopy of the actual AK-1 recorder chart.

