

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUL 25 2011

Test Ticket

NO. 4518616073

Well Name & No. Haberer "A" #3 Test No. 1 Date 7-22-11
 Company Mai Oil Operations Inc Elevation 1643 KB 1638 GL
 Address 8411 Preston Rd STE 800 Dallas TX 75225
 Co. Rep / Geo. Steve Murphy Rig Southwind 3
 Location: Sec. 14 Twp. 12s Rge. 15w Co. Russell State KS

Interval Tested 2520 - 2542 Zone Tested Topeka
 Anchor Length 22' Drill Pipe Run 2390 Mud Wt. 8.7
 Top Packer Depth 2515 Drill Collars Run 124 Vis 49
 Bottom Packer Depth 2520 Wt. Pipe Run — WL 6.0
 Total Depth 2542 Chlorides 3800 ppm System LCM —
 Blow Description IF - B.O.B. in 7 Min
ISI - No blow back
FF - B.O.B. 7 Min
FSI - No blow back for 10 Min. Wcek surface blow. died in 15 Min

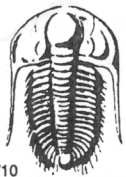
Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>6 HO CM</u>	<u>60</u>	<u>30</u>	<u>10</u>	<u>—</u>
<u>62</u>	<u>650 CM</u>	<u>10</u>	<u>10</u>	<u>80</u>	<u>—</u>
<u>31</u>	<u>HO CM</u>	<u>—</u>	<u>50</u>	<u>50</u>	<u>—</u>
<u>—</u>	<u>9 stands G.I.P.</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>

Rec Total 155' BHT 94° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1213 Test 1125' T-On Location 2:06am
 (B) First Initial Flow 14 Jars — T-Started 2:27am
 (C) First Final Flow 41 Safety Joint — T-Open 5:39am
 (D) Initial Shut-In 797 Circ Sub — T-Pulled 8:39am
 (E) Second Initial Flow 49 Hourly Standby — T-Out 10:18am
 (F) Second Final Flow 58 Mileage 45x2 126' Comments —
 (G) Final Shut-In 765 Sampler —
 (H) Final Hydrostatic 1193 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Extra Recorder — Sub Total 558.45
 Day Standby 1 day + 16 3/4 hrs Total 1809.45
 Accessibility — MP/DST Disc't —
 Sub Total 1251'

Approved By — Our Representative Cody Bledorn

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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BY: RECEIVED

JUL 25 2011

Test Ticket

NO. 45187

4/10

Well Name & No. Haberer "A" #3 Test No. 2 Date 7-24-11
 Company Major Oil Operations Inc. Elevation 1643 KB 1638 GL
 Address 8411 Preston R.D. STE 800 Dallas TX 75225
 Co. Rep / Geo. Steve Murphy Rig South Wind 3
 Location: Sec. 14 Twp. 12S Rge. 15W Co. Russell State KS

Interval Tested 2804-2846 Zone Tested LKC "A-C"
 Anchor Length 42' Drill Pipe Run 2743 Mud Wt. 9.0
 Top Packer Depth 2799 Drill Collars Run 62' Vis 69
 Bottom Packer Depth 2804 Wt. Pipe Run — WL 6.0
 Total Depth 2846 Chlorides 4100 ppm System LCM
 Blow Description IF - B.O.B. - 2 Min
ISI - No blow back
FF - B.O.B. in 3 Min.
FSI - 4" blow

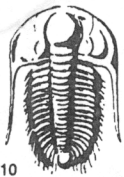
Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>6 HOE MW</u>	<u>20</u>	<u>50</u>	<u>20</u>	<u>10</u>
<u>186</u>	<u>6 OCM</u>	<u>60</u>	<u>20</u>		<u>20</u>
<u>10</u>	<u>6 VSO CM</u>	<u>5</u>	<u>5</u>		<u>90</u>
	<u>38 stands of G.I.P.</u>				

Rec Total 258' BHT 98° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1402 Test 1125' T-On Location 3:03 am
 (B) First Initial Flow 52 Jars _____ T-Started 3:21 am
 (C) First Final Flow 110 Safety Joint _____ T-Open 5:05 am
 (D) Initial Shut-In 411 Circ Sub _____ T-Pulled 8:05 am
 (E) Second Initial Flow 113 Hourly Standby _____ T-Out 9:54 am
 (F) Second Final Flow 154 Mileage 45 X 2 126' Comments 3.26 batt-1
 (G) Final Shut-In 403 Sampler _____ 3.31 batt-2
 (H) Final Hydrostatic 1382 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 45 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1251'
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 45 Sub Total 1251'

Approved By _____ Our Representative Cody Bloodorn

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RECEIVED
JUL 26 2011

Test Ticket

NO. 43919

Well Name & No. Haberer "A" #3 Test No. 3 Date 7/24/11
 Company Mai Oil Operations Inc. Elevation 1638 KB ~~1630~~ 1630 GL
 Address 8411 Preston Rd STE 800 Dallas TX 75225
 Co. Rep / Geo. Steve Murphy Rig Southwind #3
 Location: Sec. 14 Twp. 12 Rge. 15 Co. Russell State KS

Interval Tested 2860 - 2894 Zone Tested KC'E, F''
 Anchor Length 34 Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 2855 Drill Collars Run 62 Vis 54
 Bottom Packer Depth 2860 Wt. Pipe Run _____ WL 6.0
 Total Depth 2894 Chlorides 4000 ppm System LCM _____

Blow Description IF - Weak surface blow died in 5 min
ISF - No blow
FF - No blow flush tool No blow
PSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>oil spotted Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

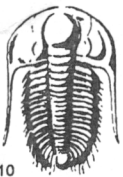
Rec Total 5 BHT 99 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1394 Test 1125' T-On Location 15:50
 (B) First Initial Flow 15 Jars _____ T-Started 16:35
 (C) First Final Flow 17 Safety Joint _____ T-Open 18:05
 (D) Initial Shut-In 207 Circ Sub _____ T-Pulled 19:35
 (E) Second Initial Flow 18 Hourly Standby _____ T-Out 20:48
 (F) Second Final Flow 22 Mileage 90RT 126.00 Comments _____
 (G) Final Shut-In 115 Sampler _____
 (H) Final Hydrostatic 1378 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 15 Extra Recorder _____ Sub Total 8
 Initial Shut-In 30 Day Standby _____ Total 1251'
 Final Flow 15 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1251.00

Approved By _____

Our Representative Bun Dill

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RECEIVED
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Test Ticket

NO. 43920

Well Name & No. Haberer 4" #3 Test No. 4 Date 7/25/11
 Company Mai Oil Operations Inc. Elevation 1638 KB 1630 GL
 Address 8411 Preston Rd STE 800 Dallas TX 75225
 Co. Rep / Geo. Steve Murphy Rig Southwind #3
 Location: Sec. 14 Twp. 12 Rge. 15 Co. Russell State KS

Interval Tested 3056 - 3096 Zone Tested Arb.
 Anchor Length 40 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3051 Drill Collars Run _____ Vis _____
 Bottom Packer Depth 3056 Wt. Pipe Run _____ WL _____
 Total Depth 3096 Chlorides _____ ppm System LCM _____
 Blow Description FF - No blow flush tool ~~surface blow~~ died in line
ISF - No blow
FF - No blow flush tool No blow
FSF - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>VSOCM</u>		<u>2</u>		<u>98</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 45 BHT 102 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,546 Test 1125 T-On Location 12:45
 (B) First Initial Flow 33 Jars _____ T-Started 12:50
 (C) First Final Flow 38 Safety Joint _____ T-Open 14:00
 (D) Initial Shut-In 1,021 Circ Sub _____ T-Pulled 15:30
 (E) Second Initial Flow 39 Hourly Standby _____ T-Out 16:40
 (F) Second Final Flow 40 Mileage 90RT 120 Comments Tool slid
 (G) Final Shut-In 995 Sampler _____ 5 ft
 (H) Final Hydrostatic 1,500 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 15 Extra Recorder _____ Sub Total 8
 Initial Shut-In 30 Day Standby _____ Total 1251
 Final Flow 15 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1251

Approved By _____ Our Representative [Signature]

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