

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5274
Name T.C. Johnson Est.
Address 205 Litwin Bldg.
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company

Operator Contact Person Kellis Counts
Phone (913) 483-2861

Contractor: License # 5123
Name Pickrell Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abt
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-30-49 5/10/49 6/3/49
Spud Date Date Reached TD Completion Date
3096
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 715 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- N/A 49

County Russell

SE SE NW Sec. 5 Twp. 12S Rge. 15 ☐ East ☒ West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

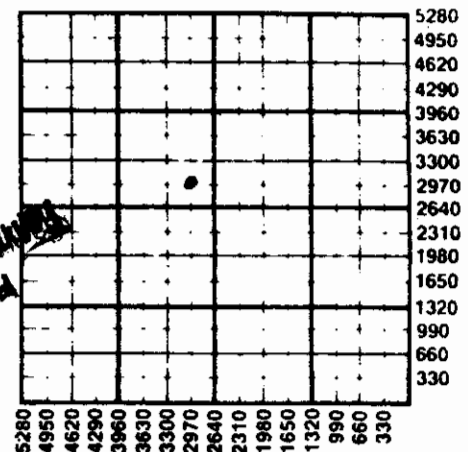
Lease Name Kollman Well # 12

Field Name Fairport

Producing Formation Regan SS/Kansas City

Elevation: Ground 1672 1677 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name T.C. Johnson Estate Lease Name Kollman Well # 12Sec. 5 Twp. 12S Rge. 15 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Heebner 2721
Lansing 2771
Reagan 3093

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	N/A Bbls	N/A MCF	N/A Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☒ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	715	Howco Bulk & Lonestar	375sx	300# cc
Production	7 7/8	5 1/2	15#	3093 1/2	Atlas	125sx	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	2742-2748			1000gal 15%	"J" Acid & 17 bbls oil	Pkr @ 2727-64	
3	2799-2805			1000gal 15%	"J" Acid & 17 bbls oil	Pkr @ 2775-2812	
3	2818-2823			1000gal 15%	"J" Acid & 17 bbls oil	Pkr @ 2812-2849	
3	2913-2919			1000gal 15%	"J" Acid & 17 bbls oil	Pkr @ 2889-2928	
4	2990-2994			1000gal 15%	"J" Acid & 24 bbls oil	Pkr N/A	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production 6-3-49 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

5-12-15W

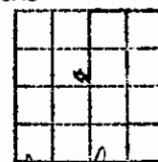
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company T. C. JOHNSON ESTATE
Farm - Kollman No. 12

SEC. 5 T. 12 R. 15W
SE SE NW

Total Depth. 3100
Comm. 4-30-49 Comp. 5-10-49
Shot or Treated.
Contractor. Pickrell Drilling
Issued. 6-18-49

County. Russell
KANSAS



CASING:
8 5/8" 715' cem w/300 sx circ.
5 1/2" 3093' 6" cem w/125 sx

Elevation. 1675 2nd

Production. 20 bbl & 20 BW
PD pmp test

Figures Indicate Bottom of Formations.
measurements from top rotary bushing

surface clay	30
sand	115
shale, shells	220
iron, shale, shells	240 ✓
sand, shale	450
shale, shells, redbed	595
redbed	700
anhydrite	715
anhydrite, sand	755
redbed, shale, shells	1360
shale, shells	1575
shale, lime, shells	1650
lime, shale	1695
shale, lime	1865
lime	1915
shale, lime	2170
shale, shells	2450
lime	2570
lime, shale	2655
lime brkn, shale	2715
lime RTD	3096
sand	3100
Total Depth	

TOPS:

Heebner	2721
Dodge	2744
Lansing	2776
Reagan Sand	3093

Circ. for samples	2773
Circ. for samples	3086
Circ. for samples	3096
SLM at 3000 OK	

CABLE TOOL LOG

sand 3096 to 3100' TD
Completed for 20 bbl oil and 20 bbl
wtr per day pump test