

SIDE ONE

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name J. C. Johnson Estate
Address 205 Litwin Bldg.
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company
Wichita, KS

Operator Contact Person Kellis Counts
Phone 316-483-2861

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist K.T. Woodman
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-11-49 5-21-49 8-5-49
Spud Date Date Reached TD Completion Date
3142
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 772 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15- N/A

County Russell

NE NE NW 5 12S 15
Sec Twp Rge East West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

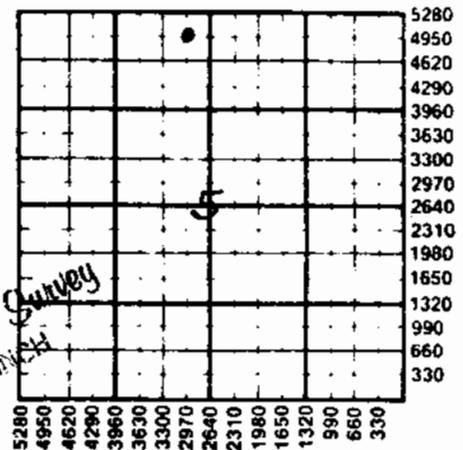
Lease Name Kollman Well # 14

Field Name Fairport

Producing Formation Topeka, Kansas City, Regan

Elevation: Ground 1730 KB 1735

Section Plat



JUL 24 1985
Geological Survey
MINERAL BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

94005

SIDE TWO

Operator Name T.C. Johnson Estate Lease Name Kollman Well # 14

Sec. 5 Twp. 12S Rge. 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

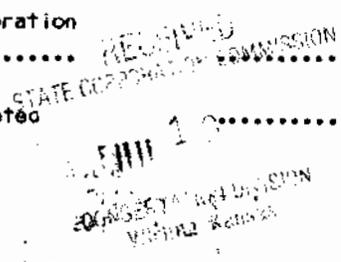
Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Formation Description, Name, Top, Bottom, Heebner, Lansing/KC, Reagan, Water, Gas-Oil Ratio, Gravity, Estimated Production Per 24 Hours, N/A, Bbls, MCF, Bbls, CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented, Sold, Used on Lease, Open Hole, Perforation, Other (Specify), Dually Completed, Commingled

Perforations con't: 4SPF @ 2967-2970 w/700 gal 15% HCL using straddle packer, 4SPF @ 3046-3048 w/500 gal 15% HCL, OH Comp



Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth

TUBING RECORD Size 2" EUE Set At Packer at Liner Run Yes No

Date of First Production Producing Method

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
508 E. Murdock Wichita, Kansas

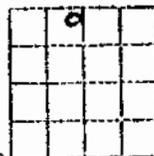
5-12-15W

Company - T. C. JOHNSON ESTATE
Farm - Kollman No. 14

SEC. 5 T. 12 R. 15W
NE NE NW

Total Depth. 3142
Comm. 5-11-49 Comp. 5-21-49
Shot or Treated.
Contractor. Pickroll Drilling Co., Inc.
Issued. 6-24-50

County. Russell
KANSAS



Elevation. 1733 *ft*

Production. Pot. 25 BO & 60 Wtr.

CASING:

8 5/8" 772' cem. w/350 sx, circ.
5 1/2" 3138' cem. w/125 sx

Figures Indicate Bottom of Formations.

surface, clay, shale	110
shale & shells	340
redrock, shale & shells	420
sand & redrock	450
redbed & shale	767
Anhydrite	773
Anhydrite & sand	800
sand	820
redrock, shale & shells	1300
shale & shells	1460
iron, shale & shells	1525 ✓
shale & shells	1670
lime	1780
lime & shale	1975
shale & shells	2320
shale & lime	2560
broken lime & shale	2620
shale & lime	2874
lime	2980
lime & shale	3055
lime	3125
broken lime & shale	3138
sand & lime, RTD	3141
sand & lime	3142
Total depth	

Tops:

Heebner	2786
Lansing	2835
Sooy	3138

Remarks:

Circulate for samples @ 2887',
2932 and 3141'.
Lost circulation at 2580, 2646,
2703 and 3125'

Measurements from Top rotary
bushing.