

Operator

Lee Fisk

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Sutton Heirs

S. 5 T. 12 S. R. 15 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	727'	763'	Anhydrite	+946
Grandhaven Lime	2224'		G. Lime	-551
Dry Shale - (1st Tarkio Sand)	2233'		Sand-	-560
Dover Lime	2260'		Lime	-587
Langdon Sh. (2nd Tarkio Sand)	2262'		Shale	-589
Tarkio Lime	2300'		Lime	-627
Willard Shale (3rd Tarkio Sand)	2327'		Shale-	-654
Total Depth-	2350'			-677
Projected Lansing Formation	2818'			-1145
(Based on Offset Well -)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Lee Fisk

Signature

Operator

Title

2-13-80

Date

150116

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 167 — 21,390 ✓
County Number

Operator

Lee Fisk

Address

R. F. D. Russell, Kansas 67665

Well No.

#1

Lease Name

Sutton Estate (Heirs)

Footage Location

220' feet from (S) line 405' feet from (E) line

Principal Contractor

Emphasis Oil Oper's

Geologist

Francis C. Whisler

Spud Date

12-7-79

Date Completed

12-11-79

Total Depth

2350'

P.B.T.D.

Directional Deviation

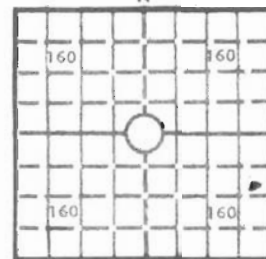
75' W. + 100' S.

Oil and/or Gas Purchaser

No

S. 5 T. 12 R. 15 W
Loc. 75' W & 100' S/SE NE SE

County Russell

640 Acres
N

Locate well correctly

Elev.: Gr. 1668'

DF 1670' KB 1673'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	594'	Common - 3% CC-2% Gel	280	3% C.C. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <i>Dry Hole -</i>		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Wafer, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.