Address	roleum Comp		20,9 Num				°	ounty R	640 Acres N
Box 673 Well No. #5	Russell, K Lease Name Sutton-		TI G () Marinero Mari						
990 feet from XXX (S) line Principal Contractor Shields Drilling Co., Inc.				Geologist Francis Whisler Total Depth P.B.T.D.				2000 000000 2000 000000	and well connective
10/16/76 Date Completed 11/8/76				3157' BP 2412' Oil Purchaser Sohio Petroleum Company				lev.: Gr. 1	.675' кв <u>1680'</u>
				CASING	RECORD				
Report of all strip	ngs set — surface,	Size casi (in O.		roduction, et Weight lbs/ft.	c. Setting depth	Type cen	ent.	Sacks	Type and percent additives
Surface	12-1/4'		5/8"	24#	598 '	Class A		155 150	2% Gel, 3% CaCl, Salt, 10# Gil 3% CaCl, 2% salt
Production	7-7/8"	4-1	_/2"	11.6	3151'	Howcoli 50-50 P		200 200	5# Gil All w/18% salt, Gil, 3/4% CFR-2
	LINER RECOR	D.					PERFORA	TION REC	CORD
op, ft.	t. Bottom, ft. None			nent	Shots per ft.		Size & type		Depth interval
TUBING RECORD ze Setting depth 2-3/8" 2326'			Packer set at		See Well His		tory		
	····				CEMENT SQ	UEEZE RECO	RD	<u> </u>	
See Well His		nt and ki	ind of m	aterial used					Depth interval treated
				INITIAL PR					
Pate of first production 11/9/76	l Oil	Pr		ping	ing, pumping, g				
RATE OF PRODUCTION PER 24 HOURS		bbls. O MCF			Water	37		Gas-oil ratio	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sohio Petro	oleum Com	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Vell No.	Le	Oil							
<u>5 t 12 r</u>	15 X								
Show all important		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMAT	TION DESCRIPT	ION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Cored: 2322	2-42'				Grand Haven	22221			
DST #1: 230		, FSI 120 with			Dover Lime	2257'			
strong blow	through	out test. Recovered			Tarkio Lime	2297'			
1620' of gas in pipe, 270' of muddy gassy oil and 70' slight oil cut muddy water: IFP 46-101 PSI; FFP 101-164 PSI; IBHP 515 PSI; FBHP: 507 PSI					Elmont Lime	2352'			
Well History	-				Topeka	2539'			
move in, swa	ab down	Ran production csg, to 3086', perforate			Heebner	2760'			
w/1 DML XIX jet @ 2858', 2842', 2824', dumped 2000 gal 28% inhibited acid. Perforate L-KC "C" 2856-62'; "B" 2840-46' "A" 2820-26' all w/2 DML/XT. Swab tested					Toronto	2783'			
			-		Douglas	2795 '			
Set Baker P-	-1 BP @ 2	2851', swab tested. nent BP @ 2412' w/1 sk			L-KC	2815'			
cement on to	op. Per:	3rd Tarkio 2326-34' Swab hole. Fraced			Arbuckle	3147'			
w/500 gal a	romatic a	acid, 3000 gal gelled	щ						
10-20 sand.	Ran tul	gelled water w/17,000 ping and rods, put	#						
well on pum	p.								
Logs: GR Ne	eutron-L	Caliper	-						
GR Co	ollar Ce	ment Top							
				v					
		•							
		USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.				
Date Rec	ceived		W. H Ward						
			Signature District Superintendent						
			Title						
					1/12/77				