

13-12-15W ^{Incl 171}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

Two (2) copies of this form shall be filed with the ~~WICHITA BRANCH~~ Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572

EXPIRATION DATE _____

OPERATOR The Reach Group

API NO. 15-167-22,114

ADDRESS 3751 E. Douglas
Wichita, KS 67218

COUNTY Russell

FIELD Wildcat

** CONTACT PERSON Susan Monette
PHONE (316) 686-3626

PROD. FORMATION _____

PURCHASER N/A

LEASE The Newman Trust

ADDRESS _____

WELL NO. 1

WELL LOCATION NW SW NW

DRILLING CONTRACTOR Reach Drilling

1650 Ft. from north Line and

ADDRESS 3751 E. Douglas
Wichita, KS 67218

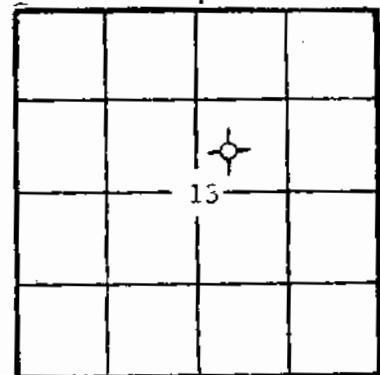
330 Ft. from west Line of
the NW (Qtr.) SEC13 TWP12S RGE15W(W)

PLUGGING CONTRACTOR Sun Oil Well Cementing

WELL PLAT

(Office Use Only)

ADDRESS PO Box 169
Great Bend, Kansas 67530



KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3265' PBTD N/A

SPUD DATE 4-30-83 DATE COMPLETED 5-9-83

ELEV: GR 1633' DF 1639' KB 1642'

DRILLED WITH ~~(COMBINE)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 490' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR The Reach Group LEASE #1 Newman Trust SEC. 13 TWP. 12S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run. _____						
<u>LOG TOPS:</u>						
Anhydrite			700'			
Topeka			2543'			
Heebner			2761'			
Toronto			2780'			
Lansing "A"			2813'			
Lansing "B"			2838'			
Lansing "C"			2852'			
Lansing "G"			2910'			
Lansing "I"			2965'			
Lansing "J"			2989'			
Base Kansas City			3067'			
Arbuckle			3141'			
<u>DST #1</u>	2790'-2841', Lansing "A", 30-30-86-86 psi., ISIP 463 psi., FFP	30-30-96-96 psi., FSIP 193 psi., FHP	30-30-	Recovered 125' mud. IHP 1491 psi., IFP 1499 psi.		
<u>DST #2</u>	2822'-52', Lansing "B" Zone, 30-30-IFP 53-53 psi., ISIP 463 psi., FFP	30-30-75-75 psi., FSIP 280 psi., FHP	30-30-	Recovered 65' mud. IHP 1544 psi., IFP 1512 psi.		
<u>DST #3</u>	2909'-30', Kansas City "G" Zone, 30-30-IFP 64-64 psi., ISIP 387 psi., FFP	30-30-64-64 psi., FSIP 344 psi., FHP	30-30-	Recovered 65' mud. IHP 1597 psi., IFP 1586 psi.		
<u>DST #4</u>	2963'-85', Kansas City "I" Zone, 30-60-1618 psi., IFP 64-140 psi., ISIP 697 psi., FFP	30-60-172-204 psi., FSIP 697 psi., FHP	30-60-	Recovered 390' of water. IHP 1597 psi.		
<u>DST #5</u>	2995'-3015', Kansas City "J" Zone, 30-30-ISIP 355 psi., FFP 32-32 psi., FSIP	30-30-226 psi., FHP	30-30-	Recovered 30' mud. IHP 1649 psi., IFP 1618 psi.		
<u>DST #6</u>	3014'-47', Kansas City "K" Zone, 30-30-IFP 64-64 psi., ISIP 995 psi., FFP	30-30-64-64 psi., FSIP 140 psi., FHP	30-30-	Recovered 65' mud. IHP 1660 psi., IFP 1649 psi.		
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		500'	common	250	3% CaCl, 2% gel

LINER RECORD			PERFORATION RECORD		
N/A			N/A		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval