

SIDE ONE

14-12-15W

pd

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,018

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION
PHONE 265-9686

PURCHASER LEASE Haberer

ADDRESS WELL NO. #1

State Geological Survey
WICHITA BRANCH

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION 270' S of NE SE NW
CONTRACTOR Ft. from Line and

ADDRESS 435 Page Court, 220 W. Douglas Ft. from Line of
Wichita, Kansas 67202 the (Qtr.) SEC 14 TWP 12S RGE 15W.

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3210' PBTD

SPUD DATE 10-26-82 DATE COMPLETED 11-2-82

ELEV: GR 1671 DF KB 1676

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 749' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Haberer #1

SEC. 14 TWP. 12S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2867-2892, 30 (30) 60 (30). Rec. 360' SW. FP's 153-183, 234-244. IBHP 1007, FBHP 958.			<u>SAMPLE TOPS</u>	
			Anhydrite	737 (+939)
			B/Anhydrite	777 (+899)
DST #2 - 3009-3028, 30 (30) 30 (30). Rec. 10' mud. FP's 30-30, 40-40. IBHP 509, FBHP 326.			Topeka	2555 (-879)
			Heebner	2808 (-1132)
			Lansing	2860 (-1184)
			BKC	3116 (-1440)
			Arbuckle	3195 (-1519)
			RTD	3210 (-1534)

RECEIVED
STATE CORPORATION COMMISSION
NOV 19 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	749'	Common 60/40 poz.	150 sx. 225 sx.	3% cc., 2% gel. 3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth | Packer set of