

5

2

Purchaser.....None

Contractor: License # 5655
Name Shields Drlg Co, Inc

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☒ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

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Drilling Method:
       X  Mud Rotary      Air Rotary      Cable
.....
7-9-87           7-16-87           7-30-87.....
Spud Date        Date Reached TD    Completion Date
.....
3540
.....
Total Depth      PBTD

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Other (explain).....Farm Pond.....
(purchased from city, R.W.D. #)

94663
SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Holland Well # 10

Sec. 17 Twp. 12S Rge. 15 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

D.S.T. #1 3308-3318 Times: 30-45-10
Rec. 10' Mud

I.H.P. - 1832#
I.F.P. - 25# to 25#
S.I.P. - 916#
F.F.P. - 25# to 25#
F.H.P. - 1816#

Name	Top	Bottom
Anhydrite	935	977
Topeka Lm	2749	2970
Heebner Sh	2970	2974
Toronto Lm	2994	3005
L-KC Lm	3023	3275
Gorham Sd	3311	3318
Arbuckle	3360	3518
Granite Wash	3518	3540

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

..... Disposal

☐ Dually Completed
☐ Commingled

..... 3416-3540

CASING RECORD

☒ New ☐ Used Production

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
Surface Disposal	12 1/4 7 7/8	8 5/8 5 1/2	24 14	945 3416	Quicks Common	375 200	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

.....			
.....			
.....	Open Hole		
.....			

TUBING RECORD

Size Set At Packer at
2 1/2" 3420 None

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....