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*Red*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5318  
Name BHP Petroleum  
Address 925 Patton Road  
City/State/Zip Great Bend, Kansas 67530

Purchaser Koch

Operator Contact Person Bill Wriston  
Phone 316-792-2756

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Bob Hammond  
Phone 316-262-5503

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/26/85 8/1/85 8-21-85  
Spud Date Date Reached TD Completion Date  
3,259' 3238'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210.70 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 876 feet  
If alternate 2 completion, cement circulated from 876 feet depth to 0 w/ 140 SX bit

API NO. 15-167-22,619  
County Russell  
100' N of  
SW/4 SE/4 NW/4 Sec 8 Twp 12S Rge 15W  East  West

3070 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

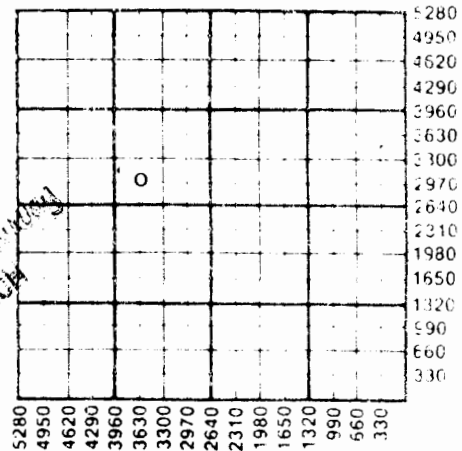
Lease Name Oswald Well # 25

Field Name Fairport

Producing Formation Lansing-Kansas City

Elevation: Ground 1835 KB 1840

Section Plat



*State Corporation Commission  
WICHITA BRANCH*

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # E-11,344  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-676

Groundwater..... Ft North from Southeast Corner (Well) ..... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water SE/4 ..... Ft North from Southeast Corner (Stream, pond, etc.) ..... Ft West from Southeast Corner Sec 6 Twp 12S Rge 15  East  West  
Saline River

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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SIDE TWO

Operator Name BHP Petroleum Lease Name Oswald Well # 25

Sec. 8 Twp. 12S Rge. 15W  East  West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name         | Top  | Bottom |
|--------------|------|--------|
| Tarkio Lm.   | 2409 | 2433   |
| Topeka       | 2650 | 2875   |
| Heebner      | 2875 | 2879   |
| Toronto      | 2896 | 2906   |
| L-KC         | 2927 | 3215   |
| Granite Wash | 3221 |        |

TUBING RECORD Size 2" Set At 3039 Packer at 3009

Liner Run  Yes  No

Date of First Production 8-21-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimate Production Per 24 hours | Oil  | Gas | Water    | Gas-Oil Ratio | Gravity |
|----------------------------------|------|-----|----------|---------------|---------|
|                                  | Bbls | MCF | 200 Bbls | CFPB          |         |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Open Hole  Perforation  Other (Specify) .....

.....3020-26'...

| Purpose of String        | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement                       | #Sacks Used            | Type and Percent Additives |
|--------------------------|-------------------|---------------------------|----------------|---------------|--------------------------------------|------------------------|----------------------------|
| Surface                  | 12 1/4"           | 8 5/8"                    | 20#            | 218'          | 50/50 Poz                            | 70                     | 2% Gel 3% CC               |
| Production               | 7 7/8"            | 5 1/2"                    | 14#            | 3,258'        | 50/50 Poz                            | 70                     | No Gel 3% CC               |
| 100 Sx Lite 1/4# Floseal |                   | 100 Sx 50/50 Poz          | 2% Gel 10 Salt |               | 20 Bbl. 8.5% Salt Flush & .75 CFR-2, | 140 HCl w/1/4# Floseal |                            |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| 4              | 3020-26'                                    | 500 gals 15% NE acid               |       |