

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4655
Name .. BHP Petroleum (Americas) Inc.
Address 925 Patton Road
..... Great Bend, KS 67530
City/State/Zip

Purchaser Koch

Operator Contact Person .. Bill Wriston
Phone .. 316-792-2756

Contractor: License # 5302
Name .. Red Tiger Drilling Company

Wellsite Geologist ... Boh Hammond
Phone 316-262-5503

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, water supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8/12/85 8/17/85 9-22-85
.....
Spud Date Date Reached TD Completion Date
3,255' .. 3233' ..
.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 208.84 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 858 feet
If alternate 2 completion, cement circulated
from 858 feet depth to 0 w/.160 SX cmt

API NO. 15- 167-22,633
County Russell
100 E of
NW/4 SE/4 NW/4 Sec. 8 Twp. 12S Rge. 15W East
..... West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

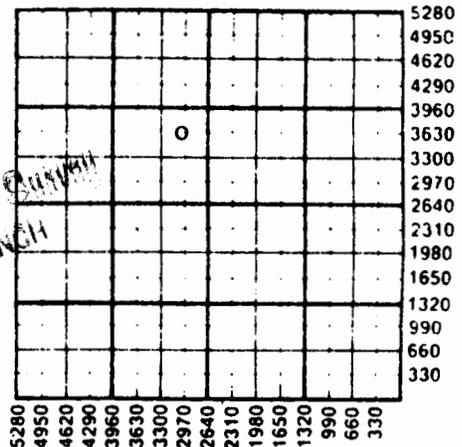
Lease Name Oswald Well # 27

Field Name Fairport

Producing Formation Shawnee & Lansing-Kansas City

Elevation: Ground 1825 KB 1830

Section Plat



OCT 25 1985
State Geologist
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E. 11,344 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-739

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2350 Ft North from Southeast Corner
(Stream, pond etc.) 400 Ft West from Southeast Corner
Sec 6 Twp 12S Rge 15 East West

Saline River
 Other (explain)
(purchased from city, R. #. D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

98714

SIDE TWO

Operator Name **BHP Petroleum (Americas) Inc** Lease Name **Oswald** Well # **27**

Sec **8** Twp **12S** Rge **15W** East West County **Russell**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	853	890
Tarkio Lime	2399	2440
Topeka	2641	2865
Heebner	2865	2870
Toronto	2885	2900
Lansing-KC	2918	3200
Granite Wash	3214	
TD	3255	

Date of First Production	Producing Method				
9-6-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	131 Bbls	0 MCF	99 Bbls	TSTM CFPB	32

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **.2642 to .3207...**
 Used on Lease
 Dually Completed
 Commingled

	Drilled	Set (In O.D.)	Lbs/Ft.	Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"	20#	216'	50/50Poz	100	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3254'	HLC	100	No Gel, 3% CC
3/4" CFR & 1/4" Floseal Top Stage				160'	HLC & 1/4" Floseal	100	2% Gel, 10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3205-07, 3013-15, 2973-79	1000 gals. 15% NE acid	
2	2946-50, 2887-92, 2830-34	in each interval	
2	2642-48		
2	2919-28, 2838-46		

TUBING RECORD Size **2-7/8"** Set At **3231** Packer at **NA** Liner Run Yes No