

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4655  
Name BHP Petroleum (Americas) Inc.  
Address 925 Patton Road  
Great Bend, KS 67530  
City/State/Zip

Purchaser Koch

Operator Contact Person Bill Wriston  
Phone 316-792-2756

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Bob Hammond  
Phone 316-262-5503

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8/20/85 8/25/85 10-22-85  
Spud Date Date Reached TD Completion Date  
3,240' 3220'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211.14 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-167-22,634

County Russell  
100 E of  
SW/4 SW/4 NW/4 Sec 8 Twp 12S Rge 15W  East  West

2970 Ft North from Southeast Corner of Section  
4850 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

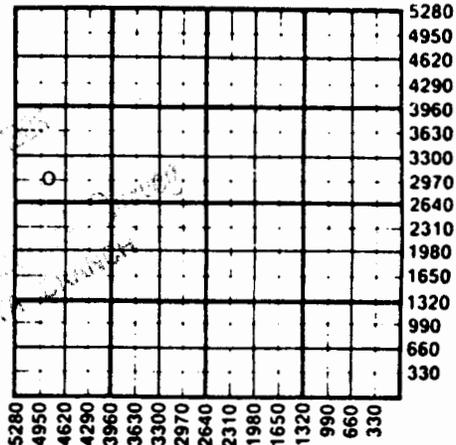
Lease Name Oswald Well # 28

Field Name Fairport

Producing Formation Shawnee, Lansing-Kansas City

Elevation: Ground 1,828' KB 1,833'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 85-739  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 2350 Ft North from Southeast Corner (Stream, pond etc) 400 Ft West from Southeast Corner Saline River Sec 6 Twp 12S Rge 15  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name BHP Petroleum (Americas) Inc. Lease Name Oswald Well # 28

Sec. 8 Twp. 12S Rge. 15W  East  West County Russell

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 2641-3197  
 Used on Lease  
 Dually Completed .....  
 Commingled

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	870	908
Tarkio Lm	2403	2443
Topeka	2640	2865
Heebner	2865	2868
Toronto	2883	2896
Lansing-Kansas City	2914	3200
Granite Wash	3200	
TD	3240	

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3218</u>	Packer at <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production <u>9-9-85</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil <u>46</u> Bbls	Gas <u>0</u> MCF	Water <u>314</u> Bbls	Gas-Oil Ratio <u>TSTM</u> Gravity <u>CFPB</u>

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>20#</u>	<u>219'</u>	<u>50/50Poz</u>	<u>100</u>	<u>2% Gel 3%CC</u>
Production	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14#</u>	<u>3,239'</u>	<u>HLC</u>	<u>100</u>	<u>No Gel 3%CC</u>
<u>3/4% CFR-2 &amp; 1/4# Floeal</u>					<u>50/50Poz</u>	<u>100</u>	<u>1/4# Floeal</u>
							<u>2% Gel 10% Salt</u>

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>all 4/ft.</u>	<u>3195-97...3178-80'...3130-32</u>		
	<u>3102-06...3009-11...2943-46</u>	<u>ea interval 1000 gals 15% NE acid</u>	
	<u>2884-88...2846-48...2838-41...2828-30</u>		
	<u>2641-47</u>		
<u>all 2/ft.</u>	<u>2966-76, 2916-25</u>		