

SIDE ONE

AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Standard Oil Prod. aka Sohio Petro-
Address 50 Penn Place, Suite 1100
City/State/Zip Oklahoma City, OK 73118

Purchaser Koch

Operator Contact Person Gary Plisga
Phone 405/848-7571

Contractor: License # 5655
Name Shields Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator Sabin Petroleum Co.
Well Name Ed Oswald "A" 10
Comp. Date 3-8-77 Old Total Depth 3220

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable
 2-10-77 3-3-87 3-23-87
 Spud Date Date Reached TD Completion Date
 3220' Re-completion began
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 129 feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 895 feet
 If alternate 2 completion, cement circulated
 from feet depth to 250 SX cmt
 Cement Company Name
 Invoice #

API NO. 15-167-21008-0001

County Russell

C... NE... SW... Sec. 8... Twp 12S... Rge. 15... ☒ East
☒ West

1980 Ft North from Southeast Corner of Section
 3300 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Ed Oswald A Well # 10

Field Name Fairport
 Third Tarkio, Topeka, Plattsmouth
 Producing Formation Tornoto, L-KC & Arbuckle

Elevation: Ground 1823' KB 1828'

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

JUN 23 1987

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # D-22218 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # NA

Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

99088

SIDE TWO

Operator Name Standard Oil Production Co. Lease Name Ed Oswald "A" Well # 10

Sec 8 Twp 12S Rge 15 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

No new tests run.

Formation Description
☐ Log ☐ Sample

Name Top Bottom

No new logs run.

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....		10-3/4	32.2#	129'		175	
.....		7	23#	3214-1249		200	
.....		7	22#	1249-Surf		200	
.....			DV Tool @	894-Surf		250	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	See attached sheet						
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2-7/8"	3152'	3152'					