

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE
3956

Operator: License # _____

Name: Brungardt Oil & Leasing IncAddress P.O. Box 871City/State/Zip Russell, KS 67665Purchaser: N.C.R.A.Operator Contact Person: Gary L. BrungardtPhone (785) 483-4975Contractor: Name: Rapid Well Service, Inc
7049

License: _____

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____8-8-2003 8-17-2002 10-18-2002Spud Date 8-8-2003 Date Reached TD 8-17-2002 Completion Date 10-18-2002API NO. 15- 051-25144-0000County Ellis- - SW - NE Sec. 34 Twp. 12 Rge. 16 X E W2020 Feet from S (circle one) Line of Section2075 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name C.B. Beery Well # 3Field Name Emmeran NEProducing Formation Kansas CityElevation: Ground 2035 KB 2040Total Depth 3621 PBTB -Amount of Surface Pipe Set and Cemented at 1196 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set --- FeetIf Alternate II completion, cement circulated from ---feet depth to --- w/ --- sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content --- ppm Fluid volume 200 bblsDewatering method used Fluids allowed to evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name ---Lease Name --- License No. ------ Quarter Sec. --- Twp. --- S Rng. --- E/WCounty --- Docket No. ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. BrungardtTitle Owner Date 2-17-2003Subscribed and sworn to before me this 13 day of February, 2003.Notary Public Paul M. NowakDate Commission Expires 6-15-03

RECEIVED

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Brungardt OIL & Leasing Inc Lease Name C.B. Beery Well # 3
 Sec. 34 Twp. 12 Rge. 16 ☐ East ☒ West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached Geologist Report

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lbs	1196	Common Pozmix	255 170	See Cement Tickets
Oil String	7 7/8	5 1/2	17 lbs	3618	ASC	225	See Cement Tickets

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3458 - 60	2000 gals 15% N.E.	3458
2	3336 - 40	2000 gals 15% N.E.	3336
2	3377 - 79	2000 gals 15% N.E.	3377
2	3253 - 55	2000 gals 15% N.E.	3253
TUBING RECORD Size Set At Packer At 2 3/8 3502 NONE		Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. 10
			Gas-Oil Ratio Gravity 36.5

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval