## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32511 CONFIDENTIAL	API No. 15 - 051-25,179
Name: Imperial American Oil Corporation	
Address: 303 N Carroll Blvd #214	County: Ellis
City/State/Zip: Denton TX 76201	SE_NE_SE_Sec. 30 Twp. 12 S. R. 16 East  West
Purchaser: NCRA	FOO
	feet from W (circle one) Line of Section
Operator Contact Person: Hal Porter	Footages Calculated from Nearest Outside Section Corner:
Phone: (_940) 483-9148	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Evelyn Well #: 30-1
License: 30606	Field Name: Wildcat
Wellsite Geologist: Randall Kilian	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2058 Kelly Bushing: 2063
New Weli Re-Entry Workover	Total Depth: 3628 Plug Back Total Depth: 3612
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1271 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1271
Operator:	feet depth to surface w/ 200 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 70,000 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used allowed to dry, backfill
Commingled Docket No.	Dewatering method used anowed to dry, backing
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
10/44/00	Lease Name: License No.:
12/11/02         12/20/02         1/15/03           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature Title Newdord 2/5/03	KCC Office Use ONLY
Title:	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
6-003 . 1\ 1	Wireline Log Received

Date Commission Spires

Notary Public, State of Texas

My Commission Ev

**Geologist Report Received** 

**UIC Distribution**