

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32511

Name: Imperial American Oil Corporation

Address: 303 N Carroll Blvd. #214

City/State/Zip: Denton TX 76201

Purchaser: NCRA

Operator Contact Person: Hal Porter

Phone: (940) 483-9148

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Randall Kilian

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back _____ Plug Back Total Depth _____ Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____

1/14/03 1/21/03 2/11/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

51
API No. 15 - 015-25,184

County: Ellis

NW SW NE Sec. 28 Twp. 12 S. R. 16 East West

1660 feet from S / N (circle one) Line of Section

2085 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 (circle one) NE SE NW SW

Lease Name: Deanna Well #: 28-1

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 2059 Kelly Bushing: 2064

Total Depth: 3640 Plug Back Total Depth: 3611

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1221' Feet

If Alternate II completion, cement circulated from 218'

feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 61,000 ppm Fluid volume 400 bbls

Dewatering method used allow to dry, backfill

Location of fluid disposal if hauled offsite:

Operator Name: No free fluid to haul

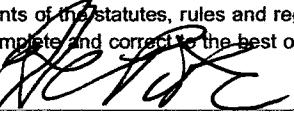
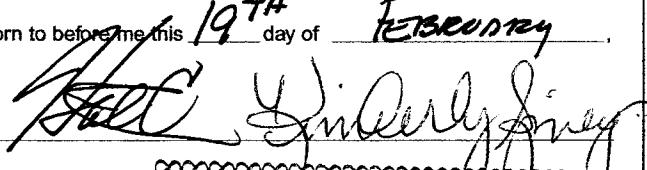
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East _____ West _____

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  Title: President Date: 2/19/03Subscribed and sworn to before me this 19th day of February, 2003Notary Public: 

Date Commission Expires: 8/31/03

KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Imperial American Oil CorporationLease Name: DeannaWell #: 28-1Sec. 28 Twp. 12 S. R. 16East WestCounty: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Anhydrite	1212	+852
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	Topeka	2974	-910
List All E. Logs Run:			Lansing	3274	-1210
Compensated Densith/Neutron; Dual Induction, Micro, Sonic			Arbuckle	3534	-1479

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	218'	common	160	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15.5	3639'	60/40 Poz	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
				6% gel, 1/4# flocc, circulated to surface.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
4	3540-56; 3430-38; 3366-69; 3351-54; 3320-23;			Treat each zone w/250 gal MCA			
	3300-06; 2727-84 ; 3244-50						
	<u>3272 - 84</u>						

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2-3/8"	3585	none			

Date of First Resumed Production, SWD or Enhr. <u>2/11/2003</u>	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	nil	35	nil	33

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACOG)

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____