

cc-B. A. Conner
 cc-Mary Crump
 cc-File

2-12-16W

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company API NO. 15-051-23,296

ADDRESS Box 287 COUNTY Ellis

Great Bend, Kansas 67530 FIELD Blue Hill

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry Hole
 PHONE (316)793-8421

PURCHASER LEASE Oswald "A"

ADDRESS WELL NO. 5

DRILLING Slawson Drilling Company WELL LOCATION SW NW SW

CONTRACTOR 1630 Ft. from south Line and
 ADDRESS Box 1409 330 Ft. from west Line of
 Great Bend, Kansas 67530 the SW/4(Qtr.) SEC 2 TWP 12S RGE 16 (W).

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3480' PBTD 0' *Please refer to Plugging Record.*

SPUD DATE 01-17-83 DATE COMPLETED 01-24-83

ELEV: GR 1823' DF 1826' KB 1828'

DRILLED WITH (KAGO) (ROTARY) (KAGO) TOOLS.

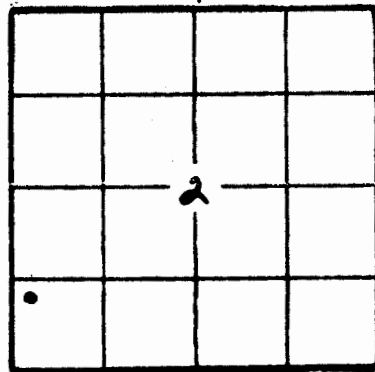
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 708.82 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

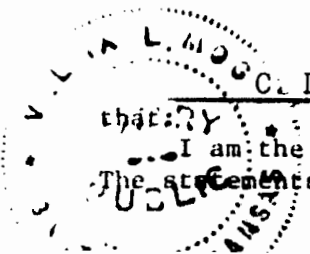
KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____

A F F I D A V I T

C. D. DOHRER, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer



SIDE TWO

OPERATOR Phillips Petroleum Co. LEASE Oswald "A"

ACO-1 WELL HISTORY (NO) SEC. 2 TWP. 12S RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RI OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface	0'	725'		
Shale	725'	1922'		
Shale	1922'	2665'		
Lime	2665'	3200'		
Lime & Shale	3200'	3480'		
Total Depth	3480'			
			Formation Tops:	
			Anhydrite	100'
			Heebner	3011'
			Toronto	3033'
			Lansing-KC	3059'
			Drum	3188'
			BKC	3280'
			Marmaton	3330'
			Arbuckle	3390'
DST #1 - Marmaton 3320-50'. Tool open 7:45am. Open 30", closed 60". Open 30", closed 60". Rec 5' drilling mud. IFP - 33-42 PSI; ICIP-244 PSI; FFP - 42-42 PSI; FCIP-126 PSI.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	32#	717'	Halliburton	530 sx	2% gel, 3% CaCl ₂ , & 1/4# flocele/sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Grains per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

FRACURE SHOT CEMENT SQUEEZE RECORD