

4-12-16W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-051-23,321

ADDRESS 308 W. Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Blue Hill, N.W.

** CONTACT PERSON Charles G. Comeau PROD. FORMATION
PHONE 913-434-4686

PURCHASER LEASE Leona

ADDRESS WELL NO. #1

WELL LOCATION 100' N of SW SE SW

DRILLING Pioneer Drilling Company 430 Ft. from S Line and

CONTRACTOR 1650 Ft. from W Line of

ADDRESS 308 W. Mill the SW (Qtr.) SEC 4 TWP 12 RGE 16 (W).

Plainville, Kansas 67663

PLUGGING Pioneer Drilling Company (Office Use Only)

CONTRACTOR KCC

ADDRESS 308 W. Mill KGS

Plainville, Kansas 67663

TOTAL DEPTH 3465' PBTB

SPUD DATE 2-11-83 DATE COMPLETED 2-18-83

ELEV: GR 1863' DF 1866' KB 1868'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT			
	4		

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 187' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL-21-4

SIDE TWO

OPERATOR Liberty Enterprises Inc. LEASE Leona

ACO-1 WELL HISTORY (X)

SEC. 4 TWP. 12 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			SAMPLE TOPS	
			Anhydrite	1041 (+827)
			Topeka	2799 (-931)
			Heebner	3044 (-1176)
			Toronto	3069 (-1201)
			Lansing/KC	3092 (-1224)
			Base/KC	3335 (-1467)
			Arbuckle	3415 (-1547)
shale and sand	0'	187'		
shales and sand	187'	1041'		
anhydrite	1041'	1046'		
anhydrite	1046'	1078'		
shale	1078'	1620'		
sand and shale	1620'	1900'		
shales	1900'	2116'		
shales and lime	2116'	2360'		
lime and shale	2360'	2540'		
shales and lime	2540'	2801'		
lime and shales	2801'	2915'		
lime and shale	2915'	3010'		
lime and shale	3010'	3115'		
lime and shale	3115'	3135'		
lime and shale	3135'	3155'		
lime and shale	3155'	3233'		
lime and shale	3233'	3298'		
lime and shale	3298'	3377'		
lime and shale	3377'	3437'		
lime and shale	3437'	3465'		
		R.T.D.		
DST #1				
3097 - 3135, 30-30-30-30				
Initial Hyd Mud	1629			
1st Initial Fl Press	61			
1st Final Fl Press	61			
Initial Cl-In Press	663			
2nd Initial Fl Press	71			
2nd Final Fl Press	71			
Final Cl-In Press	183			
Final Hyd Mud	1609			
Recovered 30' gassy oil cut water mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	24#	187'	60-40 pos	135	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at