

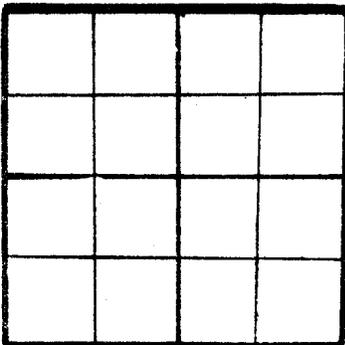
AFFIDAVIT AND COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
ACG-1
19-12-1604

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Russell Supply, Inc. API NO. 15-051-22,870
 ADDRESS P. O. Box 73 COUNTY Ellis
Russell, Kansas 67665 FIELD _____
 **CONTACT PERSON J L King LEASE Brungardt "C"
 PHONE 913-483-2241 PROD. FORMATION _____
 PURCHASER Clear Creek WELL NO. 1
 ADDRESS McPherson KS WELL LOCATION SE/4 SW/4 NE/4
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 19 TWP. 12S RGE.16W
 DRILLING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3,645' PBTD _____
 SPUD DATE 2/13/82 DATE COMPLETED 2/19/82
 ELEV: GR _____ DF _____ KB _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (~~BARRE~~) (ROTARY) (~~AXR~~) TOOLS (New) / (~~USED~~) casing. MISC. _____
Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	209'	Common	140 sx	2% Gel, 3% C.C.
Production	7 7/8"	5 1/2"	14#	3,644'	Common *	100 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 APR 20 1982

W-1 - 21 - P.

Name of lowest fresh water producing stratum Unknown Depth 100'
Estimated height of cement behind pipe 201'

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Post Rock	0	52		19-12-16u
Gray Shale	52	573		
Dakota Sand	573	684		
Shale	684	1256		
Anhydrite	1256	1295		
Shale	1295	1570		
Shale & Lime	1570	1990		
Lime & Shale	1990	2280		
Lime	2280	2700		
Lime & Shale	2700	2960		
Lime	2960	3645		
RTD		3645		

TEST DATE: 1982 KANSAS

PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Pumping A.P.I. Gravity _____

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ %	Gas-oil ratio _____	CFPS _____
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS,
J L King OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:
 THAT HE IS President FOR Russell Supply Co Inc
 OPERATOR OF THE Brungardt C LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 26 DAY OF March 1982, AND THAT ALL