

K1 *[Handwritten initials]*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. Francis Weigert
Address Box 244
City/State/Zip Gorham, Kans. 67649

Purchaser Premier Cooperation

Operator Contact Person V. Francis Weigert
Phone 913-637-5383

Contractor: License #
Name Emphasis Oil Operations

Site Geologist Francis C. Whisler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary
3-20-84 3-27-84 6-15-84
Mud Date Date Reached TD Completion Date
3671 3647
Stat Depth PBTD
Amount of Surface Pipe Set and Cemented at 24 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set, feet
Alternate 2 completion, cement circulated 6-11-85
From 660 feet depth to Surface w/ 1.75 SX cut

API NO. 15-051-23,831

County Ellis

NE NE SW Sec. 19 Twp. 12 Rge. 16 East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

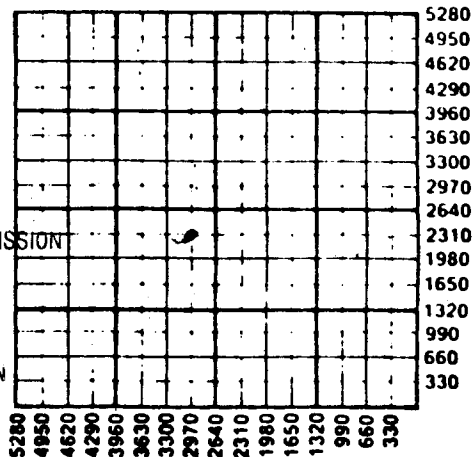
Lease Name Rehleder Well # 1

Field Name

Producing Formation KC Arb

Elevation: Ground 2400 KB 2125

Section Plat



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STATE CORPORATION COMMISSION
JUN 17 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

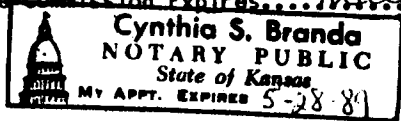
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigert
Title Operator Date 6-13-85

Subscribed and sworn to before me this 13 day of June
9 1985
Notary Public Cynthia S. Branda

Notary Commission Expires May 28, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Driller's Timelog Received
Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Other
(Specify)

Sec. 19 Twp. 12 Rge. 16W

SIDE TWO

Operator Name ... C. FRANCIS Weigelt ... Lease Name ... Rahledei ... Well # ... 1 ...

Sec. 19 ... Twp. 12 ... Rge. 16 ... East West County ... Ellis ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3598 to 3615: 30-30 with weak blow for 10 minutes.
 Recovery: 10' slight oil cut mud.
 Grindout: 15% oil
 3% water
 82% mud
 Flow Pressures: 33 to 42 psi
 BHP: 714 psi

Name	Top	Bottom
Anhydrite	1260 98	+ 845
Topeka Lime	3038	- 933
Heebner Shale	3284	- 1179
Toronto Lime	3305	- 1200
Lasing - KC	3330	- 1225
Base of KC	3565	- 1460
Weathered Arb.	3603	- 1498
TD	3671	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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Surface 12 1/4" 8 5/8" 24 # 224' 60/100 #22
 Production 7 7/8" 5 1/2" 14 # 3609' Common 140
 Well-85 Run 1" pipe between 8 3/4" + 5 1/2" to 460' circulated cement to surface 175 (cement ticket #)

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3605 1/2 to 3608 1/2	3402 to 3404	13,000 gal. acid
1	3375 to 3379	3410 to 3413	at 15' P.
	3494 to 3496	3487 to 3490	
	3428 to 3429		

TUBING RECORD Size 2 7/8" Set At 3644' Packer at None Liner Run Yes No

Date of First Production 7-3-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	9		100		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3332
 Dually Completed Coningled 3608 1/2

Pi
19-12-16W

EMPHASIS OIL OPERATIONS *N*

P. O. BOX 506

RUSSELL, KS 67665

OPERATOR: V. Francis Weigel
P. O. Box 244
Gorham, KS 67640

CONTRACTOR: Emphasis Oil Operations
P. O. Box 506
Russell, KS 67665

LEASE: Rohleder WELL: #1

LOCATION: NE NE SW
Section 19-12S-16W
Ellis County, KS

ROTARY TOTAL DEPTH: 3671'

COMMENCED: 3/20/84

CASING: 8 5/8" @ 218' with 160 sks cement
5 1/2" @ 3669' with 150 sks cement

ELEVATION:

DATE COMPLETED: 3/27/84

STATUS: Oil Well

JUN 18 1985
State Geological Survey
WICHITA BRANCH

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil & Sand	40'	Shale & Lime	2980'
Sand & Shale	1260'	Lime	3240'
Anhydrite	1298'	Lime & Shale	3362'
Shale	2084'	Lime (R.T.D.)	3671'
Sand & Shale	2348'		

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

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STATE CORPORATION COMMISSION

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Wichita, Kansas

Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Joe K. Branum

Joe K. Branum