

TYPE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

3-12-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8639 EXPIRATION DATE 6-30-84

OPERATOR Rbuckl Oil Company API NO. 15-051-23543

ADDRESS P. O. Box 494 COUNTY Ellis

Hays, Kansas 67601 FIELD

** CONTACT PERSON Clifton K. OTTAWAY PROD. FORMATION Arbuckle - LKC
PHONE 913 628-6900

PURCHASER Permian Corp LEASE Windholtz

ADDRESS 9810 E. 42nd St Suite 233 WELL NO. #1

Tulsa, Ok 74145 WELL LOCATION NW SE SW

DRILLING CONTRACTOR Buffalo Drilling Co., Inc. 990 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from EAST Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 12S RGE 17 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP
PLG.

TOTAL DEPTH 3720' PETD 3658

SPUD DATE 7-28-83 DATE COMPLETED 9-15-83

ELEV: GR 2120 DF KB 2125

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle One) Acid Fracture Shot Cement Squeeze Record

Amount and kind of material used	Depth interval treated
950 gal. Acid	3622-3632
3250 gal. Acid	3444-3447
1000 gal. Acid (Retreat)	3622-3632

Date of first production 9-16-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production -I.P. 5 bbls. Gas MCF % 15 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3444-47-9 3622-32

SIDE TWO

State Geological Survey
WINDHOLTZ RESERVE

ACO-1 WELL HISTORY XXX

OPERATOR Rbuckl Oil Company

LEASE Windholtz #1

SEC. 3 TWP. 12S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL

Show all important zones of porosity and contents there, record intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and records.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	215		
Shale	215	1061		
Shale	1061	1333		
Anhydrite	1333	1385		
Shale	1385	1597		
Shales	1597	1876		
Shales	1876	2320		
Shale & Lime	2320	2410		
Shales & Lime	2410	2607		
Lime	2607	2830		
Lime	2830	3030		
Shale & Lime	3030	3610		
Shale & Dolomite	3610	3720		
RTD		3720		
DST: #1 3412-58				
Open: 75 min.				
Rec: 120' Mud (oil in tool)				
Flow pres. 80-91 lbs				
ISIP: 596 FSIP: 616				
DST: #2				
Open: 2hrs				
Rec: 200' HOCM				
Flow pres. 63-137 lbs				
ISIP: 883 FSIP: 747				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	206'	60/40 poz.	150 sx.	2% gel, 3% cc.
Production		5 1/2"	14#	3711'	RFC	150 sx.	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	3626-3632
TUBING RECORD			4	"	3622-3626
Size	Setting depth	Packer set at	2	"	3444-3447
2 3/8"	3650	None			