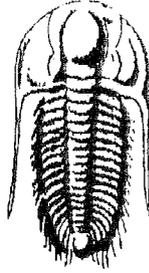


15-051-25798

27-12s-17w



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Mustang Energy Corp**

2521 E 20th
Hays Ks 67601

ATTN: Rodney Brin

27 12 17 Ellis, Ks

Schmeidler # 2

Start Date: 2008.08.24 @ 13:15:06

End Date: 2008.08.24 @ 18:13:06

Job Ticket #: 32871 DST #: 1

**KCC
DEC 01 2008
CONFIDENTIAL**

15-051-25798-0000

Mustang Energy Corp

Schmeidler # 2

27 12 17 Ellis, Ks

DST # 1

E-F

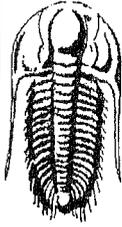
2008.08.24

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 2008

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mustang Energy Corp

2521 E20th
Hays Ks 67601

ATTN: Rodney Brin

Schmeidler # 2

27 12 17 Ellis, Ks

Job Ticket: 32871

DST#: 1

Test Start: 2008.08.24 @ 13:15:06

GENERAL INFORMATION:

Formation: E-F

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:59:21

Time Test Ended: 18:13:06

Test Type: Conventional Straddle

Tester: Dan Bangle

Unit No: 38

Interval: 3407.00 ft (KB) To 3452.00 ft (KB) (TVD)

Total Depth: 3627.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2705.00 ft (KB)

2700.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8368

Inside

Press@RunDepth: 56.45 psig @ 3410.00 ft (KB)

Start Date: 2008.08.24

End Date:

2008.08.24

Capacity:

7000.00 psig

Last Calib.:

2008.08.24

Start Time:

13:15:07

End Time:

18:13:06

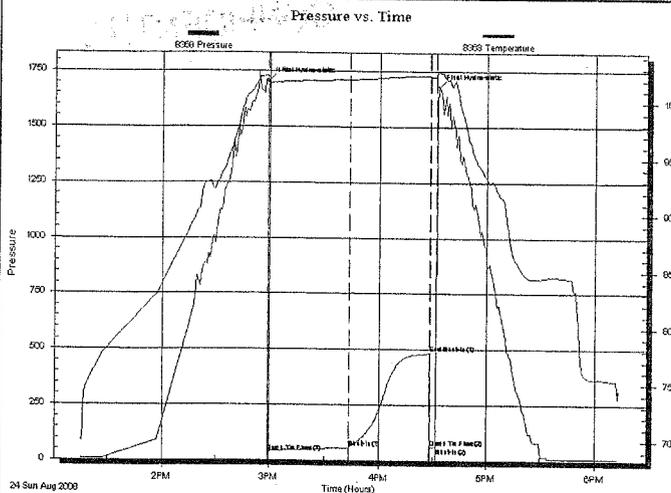
Time On Btm:

2008.08.24 @ 14:59:06

Time Off Btm:

2008.08.24 @ 16:32:51

TEST COMMENT: IF Weak 1/4" steady blow
FF Weak surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1703.16	102.22	Initial Hydro-static
1	36.12	101.18	Open To Flow (1)
44	56.45	102.06	Shut-In(1)
89	482.90	102.42	End Shut-In(1)
90	58.71	102.28	Open To Flow (2)
93	60.58	102.30	Shut-In(2)
94	1678.89	102.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	OCM	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

Job Ticket: 32871

DST#: 1

ATTN: Rodney Brin

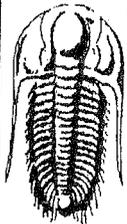
Test Start: 2008.08.24 @ 13:15:06

Tool Information

Drill Pipe:	Length: 3264.00 ft	Diameter: 3.80 inches	Volume: 45.79 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 46.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	1.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3407.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	3452.00 ft			
Interval between Packers:	45.00 ft			
Tool Length:	241.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3387.00	
Shut In Tool	5.00			3392.00	
Hydraulic tool	5.00			3397.00	
Packer	5.00			3402.00	21.00 Bottom Of Top Packer
Packer	5.00			3407.00	
Stubb	1.00			3408.00	
Perforations	1.00			3409.00	
Change Over Sub	1.00			3410.00	
Recorder	0.00	8368	Inside	3410.00	
Drill Pipe	31.00			3441.00	
Change Over Sub	1.00			3442.00	
Recorder	0.00	13254	Outside	3442.00	
Perforations	6.00			3448.00	
Blank Off Sub	1.00			3449.00	
Blank Spacing	3.00			3452.00	45.00 Tool Interval
Packer	2.00			3454.00	
Stubb	1.00			3455.00	
Perforations	12.00			3467.00	
Change Over Sub	1.00			3468.00	
Recorder	0.00	8372	Inside	3468.00	
Drill Pipe	155.00			3623.00	
Change Over Sub	1.00			3624.00	
Bullnose	3.00			3627.00	175.00 Bottom Packers & Anchor
Total Tool Length:	241.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

ATTN: Rodney Brin

Job Ticket: 32871

DST#: 1

Test Start: 2008.08.24 @ 13:15:06

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	OCM	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

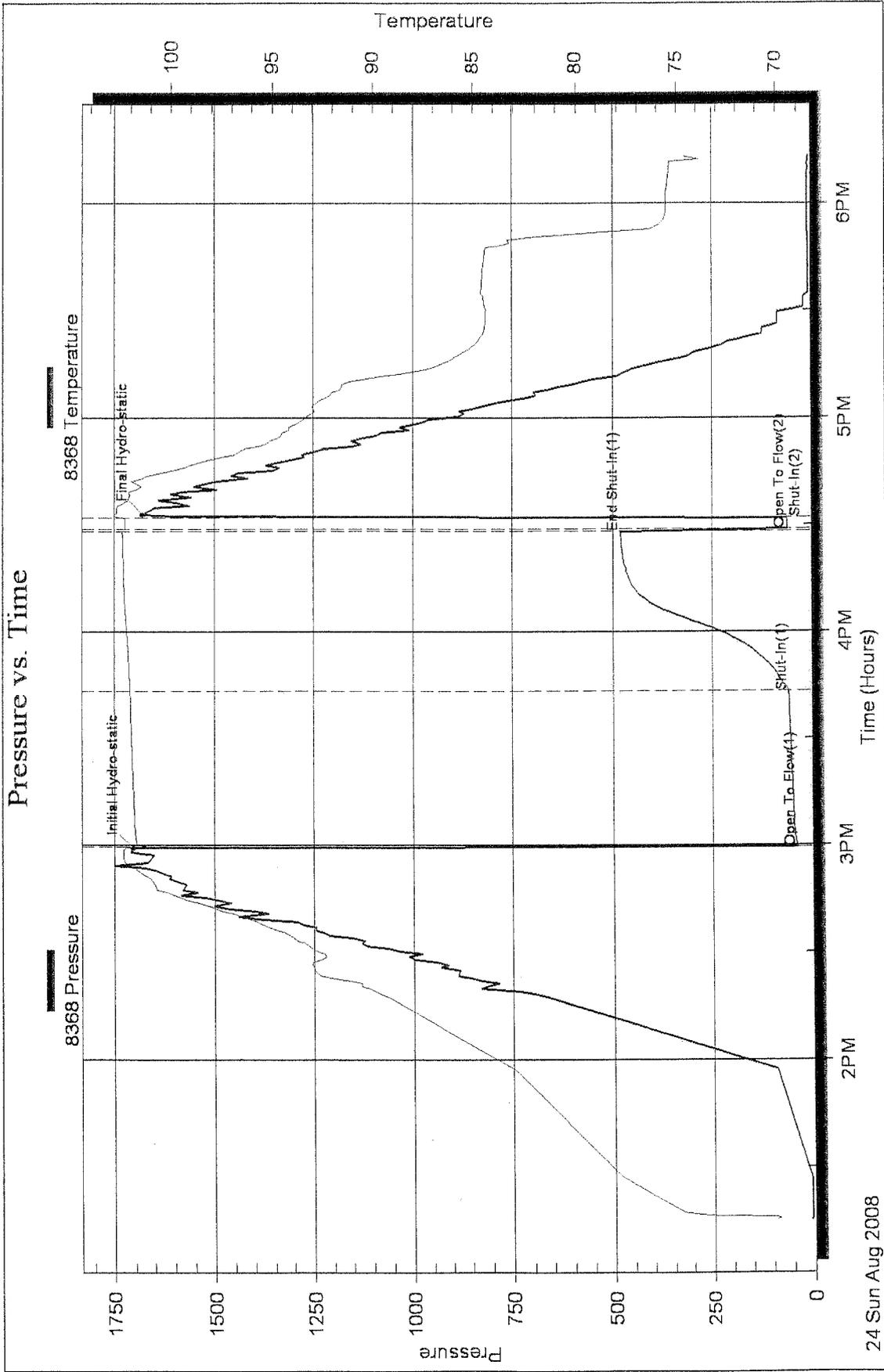
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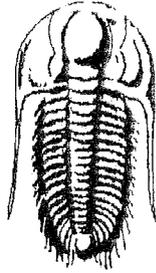
Inside

Mustang Energy Corp

27 12 17 Ellis, Ks

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mustang Energy Corp**

2521 E 20th
Hays Ks 67601

ATTN: Rodney Brin

27 12 17 Ellis, Ks

Schmeidler # 2

Start Date: 2008.08.24 @ 18:21:44

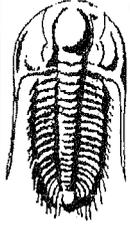
End Date: 2008.08.24 @ 22:48:14

Job Ticket #: 32872 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mustang Energy Corp
 2521 E 20th
 Hays Ks 67601
 ATTN: Rodney Brin

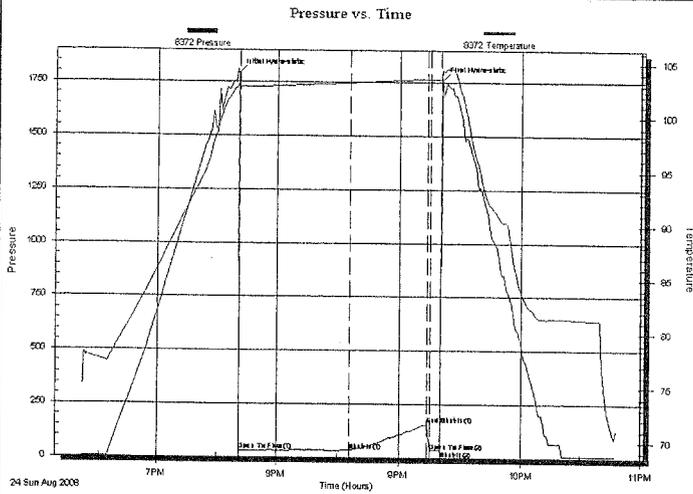
Schmeidler # 2
27 12 17 Ellis, Ks
 Job Ticket: 32872 DST#: 2
 Test Start: 2008.08.24 @ 18:21:44

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:41:14
 Time Test Ended: 22:48:14
 Interval: **3580.00 ft (KB) To 3627.00 ft (KB) (TVD)**
 Total Depth: 3627.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38
 Reference Elevations: 2705.00 ft (KB)
 2700.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8372 Inside
 Press@RunDepth: 32.75 psig @ 3583.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.08.24 End Date: 2008.08.24 Last Calib.: 2008.08.24
 Start Time: 18:21:45 End Time: 22:48:14 Time On Btm: 2008.08.24 @ 19:40:44
 Time Off Btm: 2008.08.24 @ 21:20:14

TEST COMMENT: IF 3/4" blow decreasing - died in 20 min
 FF No blow



PRESSURE SUMMARY

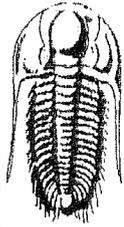
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1793.71	103.27	Initial Hydro-static
1	29.75	102.49	Open To Flow (1)
55	32.75	103.24	Shut-In(1)
93	156.36	103.63	End Shut-In(1)
94	31.75	103.56	Open To Flow (2)
99	34.89	103.58	Shut-In(2)
100	1762.13	104.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	DM	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

Job Ticket: 32872

DST#: 2

ATTN: Rodney Brin

Test Start: 2008.08.24 @ 18:21:44

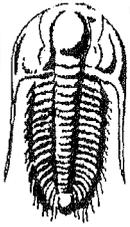
Tool Information

Drill Pipe:	Length: 3456.00 ft	Diameter: 3.80 inches	Volume: 48.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 49.08 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3580.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3560.00	
Shut In Tool	5.00			3565.00	
Hydraulic tool	5.00			3570.00	
Packer	5.00			3575.00	21.00 Bottom Of Top Packer
Packer	5.00			3580.00	
Stubb	1.00			3581.00	
Perforations	1.00			3582.00	
Change Over Sub	1.00			3583.00	
Recorder	0.00	8372	Inside	3583.00	
Recorder	0.00	8368	Outside	3583.00	
Drill Pipe	31.00			3614.00	
Change Over Sub	1.00			3615.00	
Perforations	9.00			3624.00	
Bullnose	3.00			3627.00	47.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

ATTN: Rodney Brin

Job Ticket: 32872

DST#: 2

Test Start: 2008.08.24 @ 18:21:44

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	DM	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8372

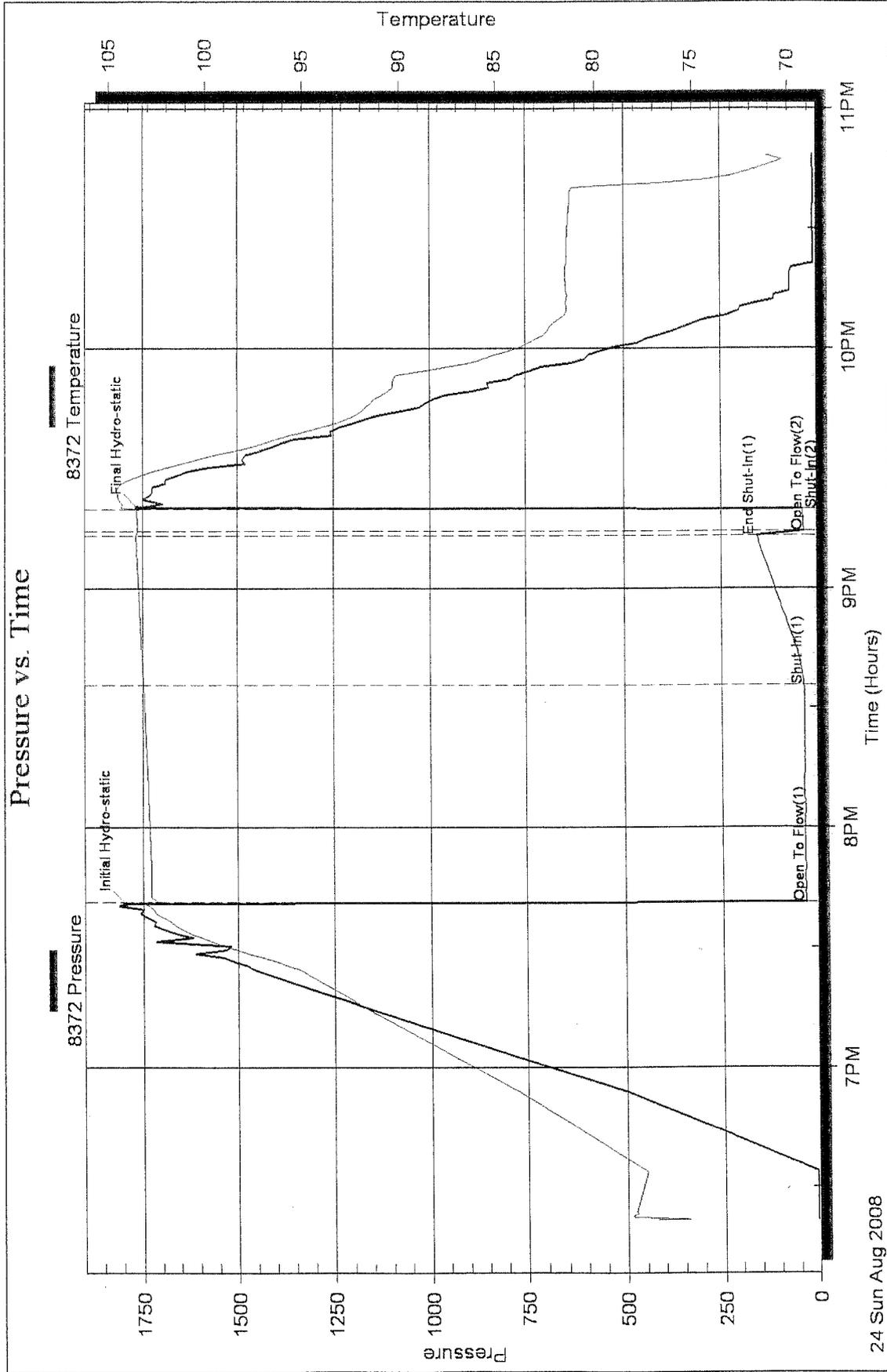
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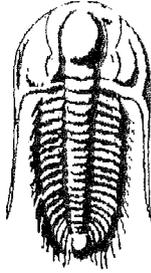
Mustang Energy Corp

27 12 17 Blis. Ks

DST Test Number: 2

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mustang Energy Corp**

2521 E 20th
Hays Ks 67601

ATTN: Rodney Brin

27 12 17 Ellis, Ks

Schmeidler # 2

Start Date: 2008.08.25 @ 03:25:24

End Date: 2008.08.25 @ 08:47:54

Job Ticket #: 32873 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Mustang Energy Corp

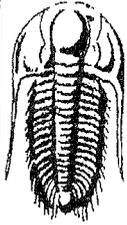
Schmeidler # 2

27 12 17 Ellis, Ks

DST # 3

Arbuckle

2008.08.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mustang Energy Corp

2521 E 20th
Hays Ks 67601

ATTN: Rodney Brin

Schmeidler # 2

27 12 17 Ellis, Ks

Job Ticket: 32873

DST#: 3

Test Start: 2008.08.25 @ 03:25:24

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:29:24

Time Test Ended: 08:47:54

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3579.00 ft (KB) To 3634.00 ft (KB) (TVD)**

Total Depth: 3634.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2705.00 ft (KB)

2700.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372

Inside

Press@RunDepth: 36.95 psig @ 3582.00 ft (KB)

Start Date: 2008.08.25

End Date:

2008.08.25

Capacity:

7000.00 psig

Start Time:

03:25:25

End Time:

08:47:54

Last Calib.:

2008.08.25

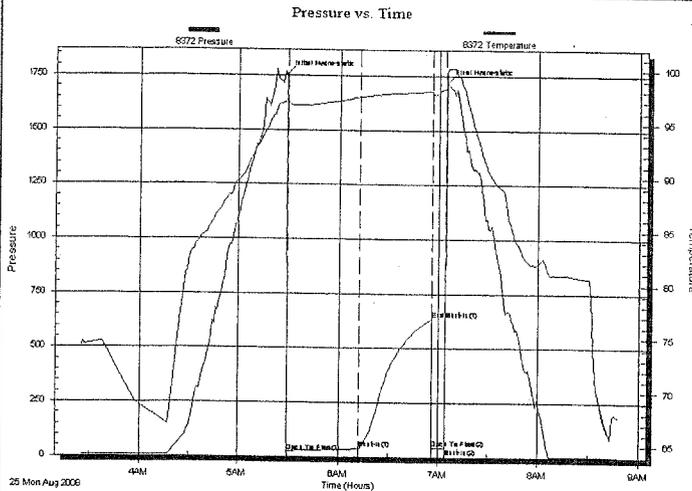
Time On Btm:

2008.08.25 @ 05:28:54

Time Off Btm:

2008.08.25 @ 07:04:54

TEST COMMENT: IF Weak steady 1/2" blow
FF Weak died in 3 min



PRESSURE SUMMARY

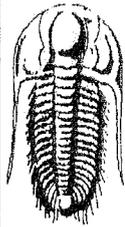
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.74	97.43	Initial Hydro-static
1	22.62	96.88	Open To Flow (1)
44	36.95	97.47	Shut-In(1)
87	635.19	98.03	End Shut-In(1)
88	41.41	97.68	Open To Flow(2)
95	42.92	98.21	Shut-In(2)
96	1720.20	99.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 30%o 70%am	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

Job Ticket: 32873

DST#: 3

ATTN: Rodney Brin

Test Start: 2008.08.25 @ 03:25:24

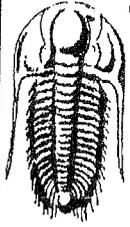
Tool Information

Drill Pipe:	Length: 3458.00 ft	Diameter: 3.80 inches	Volume: 48.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Full Loose: 50000.00 lb
			<u>Total Volume: 49.11 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3579.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3559.00	
Shut In Tool	5.00			3564.00	
Hydraulic tool	5.00			3569.00	
Packer	5.00			3574.00	21.00 Bottom Of Top Packer
Packer	5.00			3579.00	
Stubb	1.00			3580.00	
Perforations	1.00			3581.00	
Change Over Sub	1.00			3582.00	
Recorder	0.00	8372	Inside	3582.00	
Recorder	0.00	8368	Outside	3582.00	
Drill Pipe	31.00			3613.00	
Change Over Sub	1.00			3614.00	
Perforations	17.00			3631.00	
Bullnose	3.00			3634.00	55.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

Job Ticket: 32873

DST#: 3

ATTN: Rodney Brin

Test Start: 2008.08.25 @ 03:25:24

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCM 30%o 70%m	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

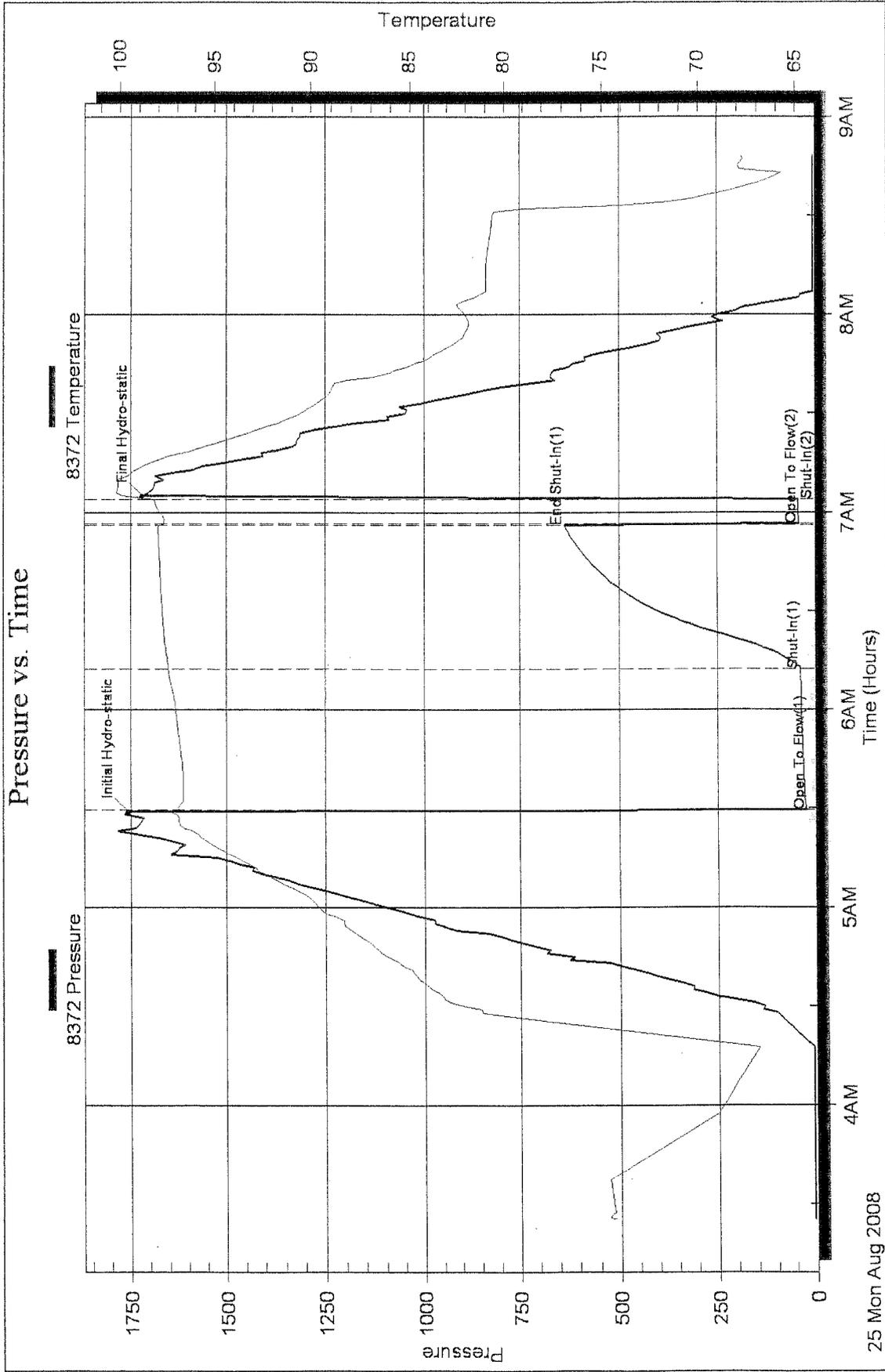
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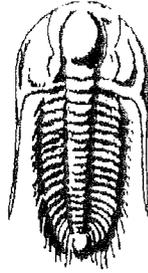
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mustang Energy Corp**

2521 E 20th
Hays Ks 67601

ATTN: Rodney Brin

27 12 17 Ellis, Ks

Schmeidler # 2

Start Date: 2008.08.25 @ 09:34:40

End Date: 2008.08.25 @ 14:46:10

Job Ticket #: 32874 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Mustang Energy Corp

Schmeidler # 2

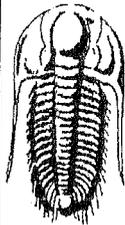
27 12 17 Ellis, Ks

DST # 4

I-J

LKC

2008.08.25



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

ATTN: Rodney Brin

Job Ticket: 32874

DST#: 4

Test Start: 2008.08.25 @ 09:34:40

GENERAL INFORMATION:

Formation: I-J LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:13:10

Time Test Ended: 14:46:10

Test Type: Conventional Straddle

Tester: Dan Bangle

Unit No: 38

Interval: 3495.00 ft (KB) To 3558.00 ft (KB) (TVD)

Total Depth: 3634.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2705.00 ft (KB)

2700.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372

Inside

Press@RunDepth: 51.49 psig @ 3530.00 ft (KB)

Start Date: 2008.08.25

End Date:

2008.08.25

Start Time: 09:34:41

End Time:

14:46:10

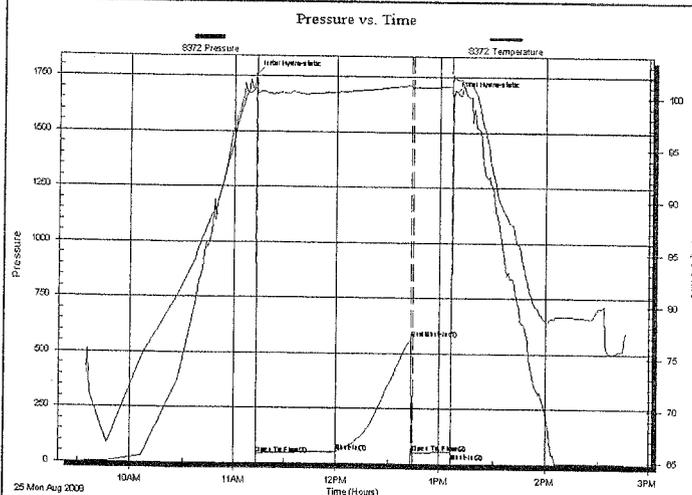
Capacity: 7000.00 psig

Last Calib.: 2008.08.25

Time On Btm: 2008.08.25 @ 11:12:40

Time Off Btm: 2008.08.25 @ 13:07:10

TEST COMMENT: IF Weak building to 1" then decreasing died in 25 min
FF No blow



PRESSURE SUMMARY

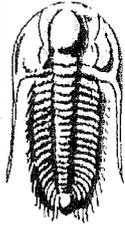
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1757.42	100.99	Initial Hydro-static
1	40.02	100.34	Open To Flow (1)
47	51.49	100.50	Shut-In(1)
91	568.53	101.22	End Shut-In(1)
92	52.40	100.97	Open To Flow (2)
114	53.66	101.14	Shut-In(2)
115	1668.31	102.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	Mud w/ oil spots	0.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

Job Ticket: 32874

DST#: 4

ATTN: Rodney Brin

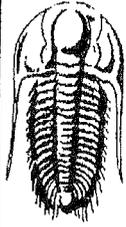
Test Start: 2008.08.25 @ 09:34:40

Tool Information

Drill Pipe:	Length: 3365.00 ft	Diameter: 3.80 inches	Volume: 47.20 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 47.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3495.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	3558.00 ft			
Interval between Packers:	63.00 ft			
Tool Length:	161.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3475.00	
Shut In Tool	5.00			3480.00	
Hydraulic tool	5.00			3485.00	
Packer	5.00			3490.00	21.00 Bottom Of Top Packer
Packer	5.00			3495.00	
Stubb	1.00			3496.00	
Perforations	1.00			3497.00	
Change Over Sub	1.00			3498.00	
Recorder	0.00	13254	Outside	3498.00	
Drill Pipe	31.00			3529.00	
Change Over Sub	1.00			3530.00	
Recorder	0.00	8372	Inside	3530.00	
Perforations	24.00			3554.00	
Blank Off Sub	1.00			3555.00	
Blank Spacing	3.00			3558.00	63.00 Tool Interval
Packer	2.00			3560.00	
Stubb	1.00			3561.00	
Perforations	7.00			3568.00	
Change Over Sub	1.00			3569.00	
Recorder	0.00	8368	Outside	3569.00	
Drill Pipe	62.00			3631.00	
Change Over Sub	1.00			3632.00	
Bullnose	3.00			3635.00	77.00 Bottom Packers & Anchor
Total Tool Length:	161.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp

Schmeidler # 2

2521 E 20th
Hays Ks 67601

27 12 17 Ellis, Ks

Job Ticket: 32874

DST#: 4

ATTN: Rodney Brin

Test Start: 2008.08.25 @ 09:34:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	Mud w / oil spots	0.123

Total Length: 25.00 ft Total Volume: 0.123 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

