TYPE

SIDE ONE

State Geological Survey
WICHITA BRANCH

34-12-17W

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6037 EXPIRATION DATE June 84

OPERATOR Staab Oil Co API NO. OWWO

ADDRESS HC 39 Box 114 COUNTY Ellis

Hays Kansas 67601 FIELD Schmeidler East

** CONTACT PERSON Francis C. Staab PROD. FORMATION Conq

PHONE 913-625 5013 ____ Indicate if new pay.

PURCHASER Kock Oil Co LEASE Schmidt

ADDRESS Wichita Ks WELL NO. 2

WELL LOCATION NW SE NW

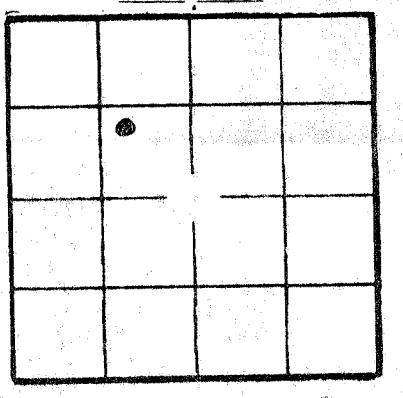
DRILLING CONTRACTOR Helberg Oil Co 1650 Ft. from N Line and

ADDRESS Morland Ks 1650 Ft. from W Line of

the NW (Qtr.) SEC 34 TWP 12 RGE 17 (E) (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 3622 PBTD ____

SPUD DATE 8-28-83 DATE COMPLETED 9-4-83

ELEV: GR 2060 DF ____ KB 2065

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 211 DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 MCA 15%	3580-88
2000 INS 15%	

RECEIVED STATE CORPORATION COMMISSION SEP 22 1983 CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-12-83	Pumping	32

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	MCF	None bbls.	CFPB

Disposition of gas (vented, used on lease or sold) None

Perforations 3580-88

Side TWO
OPERATOR Staab Oil Co LEASE NAME Schmidt SEC 34 TWP 12 RGE 17 (W)
WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run.				
_____ Check if samples sent Geological Survey.				
This is Old Well Workover Top as former				
Heeb 3279	-1214			
Toronto 3300	-1235			
Lans 3327	-1262			
Cong 3578	-1513			
Simp 3590	-1525			
Arb 3607	-1542			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12	8 5/8	22	211	Common	125	
Production							
Pipe	7 7/8	5 1/2	14	3621	50-50 Pro Mix		
				1st	stage 125 sx	2nd stage 375 sx	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2	3411	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 perft	1/2 SSB	3580-88