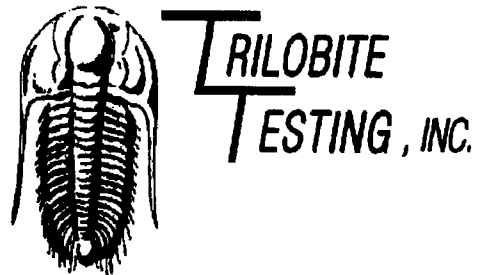


15-051-25685

32-12s-17w



DRILL STEM TEST REPORT

Prepared For: **Pyle Petroleum**

212 Old Grande Blvd
Tyler TX 75703

ATTN: Ed Glassman

32 12 17 Ellis KS

James Staab #6

Start Date: 2007.12.03 @ 02:05:26

End Date: 2007.12.03 @ 11:04:28

Job Ticket #: 30496 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pyle Petroleum

James Staab #6

212 Old Grande Blvd
Tyler TX 75703

32 12 17 Ellis KS

Job Ticket: 30496

DST#: 1

ATTN: Ed Glassman

Test Start: 2007.12.03 @ 02:05:26

Tool Information

Drill Pipe:	Length: 3259.00 ft	Diameter: 3.82 inches	Volume: 46.20 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 46.20 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 31000.00 lb
Depth to Top Packer:	3262.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	136.00 ft			
Tool Length:	157.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3242.00	
Shut In Tool	5.00			3247.00	
Hydraulic tool	5.00			3252.00	
Packer	5.00			3257.00	21.00 Bottom Of Top Packer
Packer	5.00			3262.00	
Stubb	1.00			3263.00	
Perforations	2.00			3265.00	
Recorder	0.00	8320	Inside	3265.00	
Recorder	0.00	8367	Inside	3265.00	
Blank Spacing	125.00			3390.00	
Perforations	5.00			3395.00	
Bullnose	3.00			3398.00	136.00 Bottom Packers & Anchor

Total Tool Length: 157.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pyle Petroleum

James Staab #6

212 Old Grande Blvd
Tyler TX 75703

32 12 17 Ellis KS

Job Ticket: 30496

DST#: 1

ATTN: Ed Glassman

Test Start: 2007.12.03 @ 02:05:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
680.00	GMCO 20%G 40%O 20%M	9.639
50.00	OCM 20%O 80%M	0.709

Total Length: 730.00 ft

Total Volume: 10.348 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8367

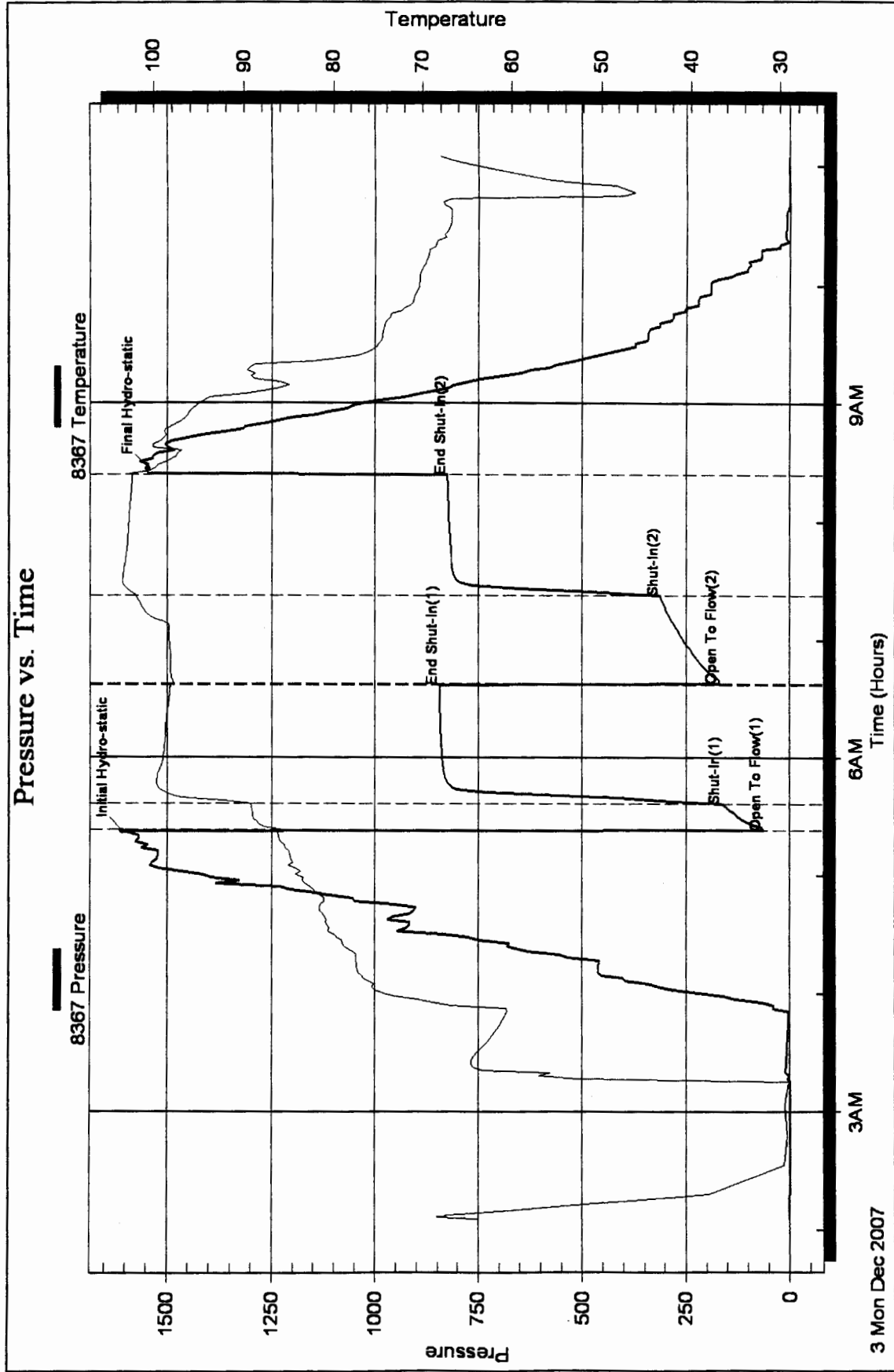
Inside

Pyle Petroleum

32 12 17 Ellis KS

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Pyle Petroleum**

212 Old Grande Blvd
Tyler TX 75703

ATTN: Ed Glassman

32 12 17 Ellis KS

James Staab #6

Start Date: 2007.12.03 @ 22:10:50

End Date: 2007.12.04 @ 05:10:50

Job Ticket #: 30497 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Pyle Petroleum
212 Old Grande Blvd
Tyler TX 75703
ATTN: Ed Glassman

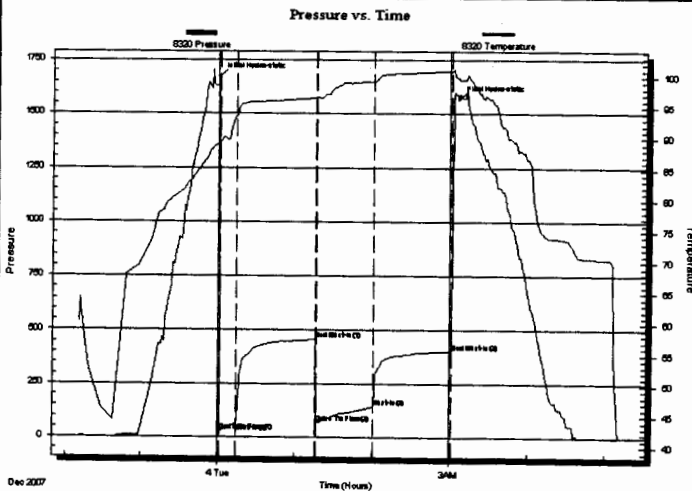
James Staab #6
32 12 17 Ellis KS
Job Ticket: 30497 **DST#: 2**
Test Start: 2007.12.03 @ 22:10:50

GENERAL INFORMATION:

Formation: **LKC "G-J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:01:20
Time Test Ended: 05:10:50
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 21
Interval: **3396.00 ft (KB) To 3496.00 ft (KB) (TVD)**
Total Depth: 3398.00 ft (KB) (TVD)
Reference Elevations: 2050.00 ft (KB)
2045.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 5.00 ft

Serial #: 8320 Inside
Press@RunDepth: 141.45 psig @ 3400.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.12.03 End Date: 2007.12.04 Last Calib.: 2007.12.04
Start Time: 22:10:51 End Time: 05:10:50 Time On Btrr: 2007.12.04 @ 00:00:20
Time Off Btrr: 2007.12.04 @ 03:06:20

TEST COMMENT: IFP BOB in 3.5 min
ISI Blow back built to 7" died to 3"
FFP BOB in 4.5 min
FSI Blow back built to 4" died to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1670.35	89.41	Initial Hydro-static
1	29.02	89.47	Open To Flow (1)
14	64.15	93.70	Shut-In(1)
75	456.87	96.58	End Shut-In(1)
76	67.40	96.64	Open To Flow (2)
120	141.45	99.26	Shut-In(2)
181	402.03	101.01	End Shut-In(2)
186	1566.32	99.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	GCO 10%G 90%O	0.07
124.00	GMO 10%G 80%O 10%M	1.76
186.00	GMCO 20%G 60%O 20%M	2.64
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pyle Petroleum

James Staab #6

212 Old Grande Blvd
Tyler TX 75703

32 12 17 Ellis KS

Job Ticket: 30497

DST#: 2

ATTN: Ed Glassman

Test Start: 2007.12.03 @ 22:10:50

Tool Information

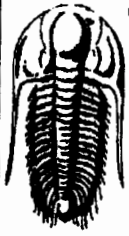
Drill Pipe:	Length: 3383.00 ft	Diameter: 3.82 inches	Volume: 47.96 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	47.96 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 31000.00 lb
Depth to Top Packer:	3396.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	121.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3376.00	
Shut In Tool	5.00			3381.00	
Hydraulic tool	5.00			3386.00	
Packer	5.00			3391.00	21.00 Bottom Of Top Packer
Packer	5.00			3396.00	
Stubb	1.00			3397.00	
Perforations	2.00			3399.00	
Change Over Sub	1.00			3400.00	
Recorder	0.00	8320	Inside	3400.00	
Recorder	0.00	8367	Inside	3400.00	
Blank Spacing	63.00			3463.00	
Change Over Sub	1.00			3464.00	
Perforations	29.00			3493.00	
Bullnose	3.00			3496.00	100.00 Bottom Packers & Anchor

Total Tool Length: 121.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pyle Petroleum

James Staab #6

212 Old Grande Blvd
Tyler TX 75703

32 12 17 Ells KS

Job Ticket: 30497

DST#: 2

ATTN: Ed Glassman

Test Start: 2007.12.03 @ 22:10:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	GCO 10%G 90%O	0.071
124.00	GMO 10%G 80%O 10%M	1.758
186.00	GMCO 20%G 60%O 20%M	2.637
0.00		0.000

Total Length: 315.00 ft

Total Volume: 4.466 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

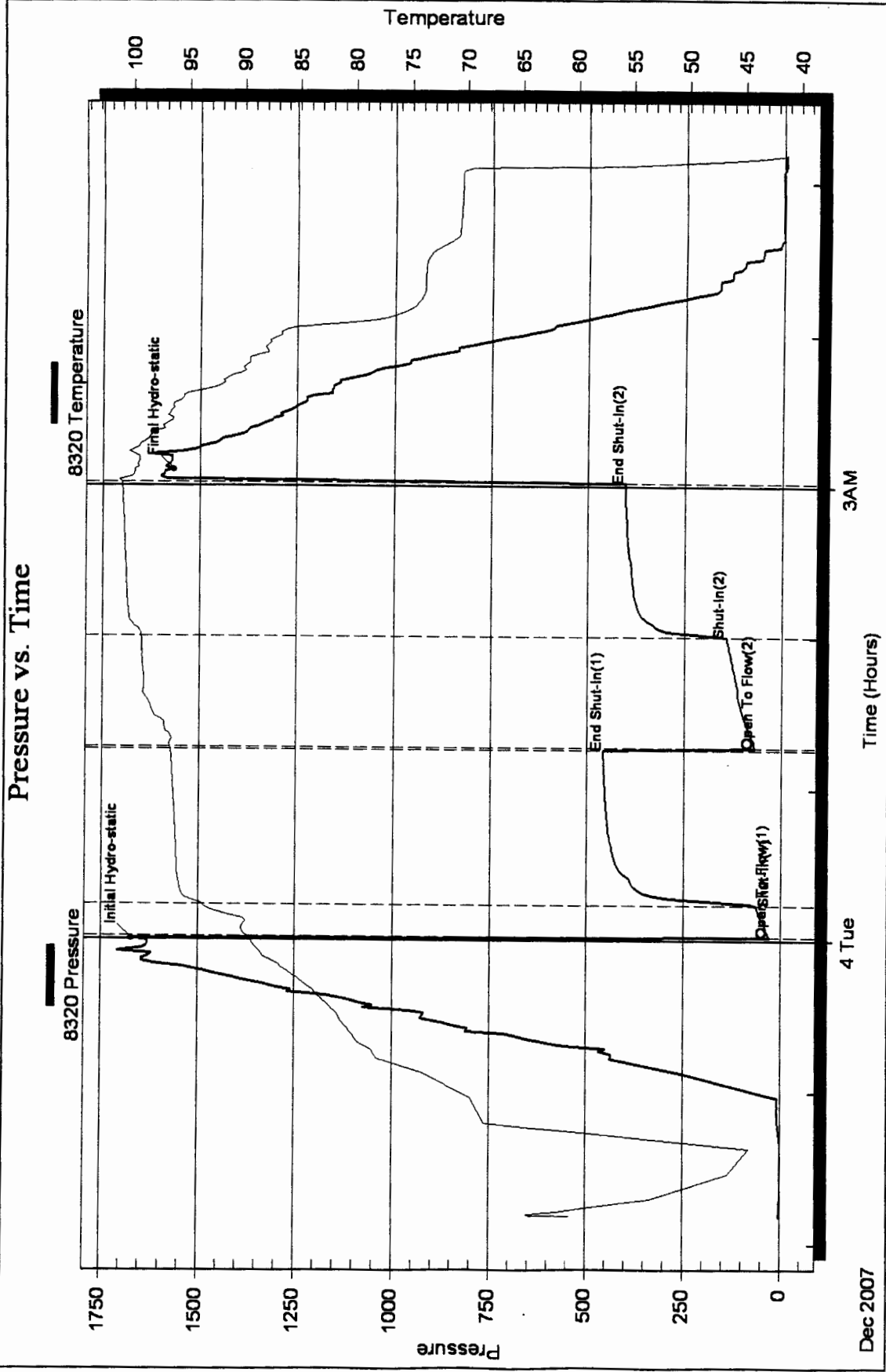
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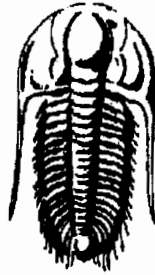
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Pyle Petroleum**

212 Old Grande Blvd
Tyler TX 75703

ATTN: Ed Glassman

32 12 17 Ellis KS

James Staab #6

Start Date: 2007.12.05 @ 04:10:07

End Date: 2007.12.05 @ 12:29:37

Job Ticket #: 30498 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Pyle Petroleum

James Staab #6

32 12 17 Ellis KS

DST # 3

Arbuckle

2007.12.05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pyle Petroleum
212 Old Grande Blvd
Tyler TX 75703

ATTN: Ed Glassman

James Staab #6
32 12 17 Ellis KS
Job Ticket: 30498 **DST#: 3**
Test Start: 2007.12.05 @ 04:10:07

Tool Information

Drill Pipe:	Length: 3536.00 ft	Diameter: 3.82 inches	Volume: 50.12 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 50.12 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 31000.00 lb
Depth to Top Packer:	3539.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3519.00	
Shut In Tool	5.00			3524.00	
Hydraulic tool	5.00			3529.00	
Packer	5.00			3534.00	21.00 Bottom Of Top Packer
Packer	5.00			3539.00	
Stubb	1.00			3540.00	
Perforations	2.00			3542.00	
Recorder	0.00	8320	Inside	3542.00	
Recorder	0.00	8367	Inside	3542.00	
Blank Spacing	60.00			3602.00	
Perforations	5.00			3607.00	
Bullnose	3.00			3610.00	71.00 Bottom Packers & Anchor

Total Tool Length: 92.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Pyle Petroleum

James Staab #6

212 Old Grande Blvd
Tyler TX 75703

32 12 17 Ellis KS

Job Ticket: 30498

DST#: 3

ATTN: Ed Glassman

Test Start: 2007.12.05 @ 04:10:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

25 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
2277.00	CO	32.277
0.00	15' GIP	0.000

Total Length: 2277.00 ft Total Volume: 32.277 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8320

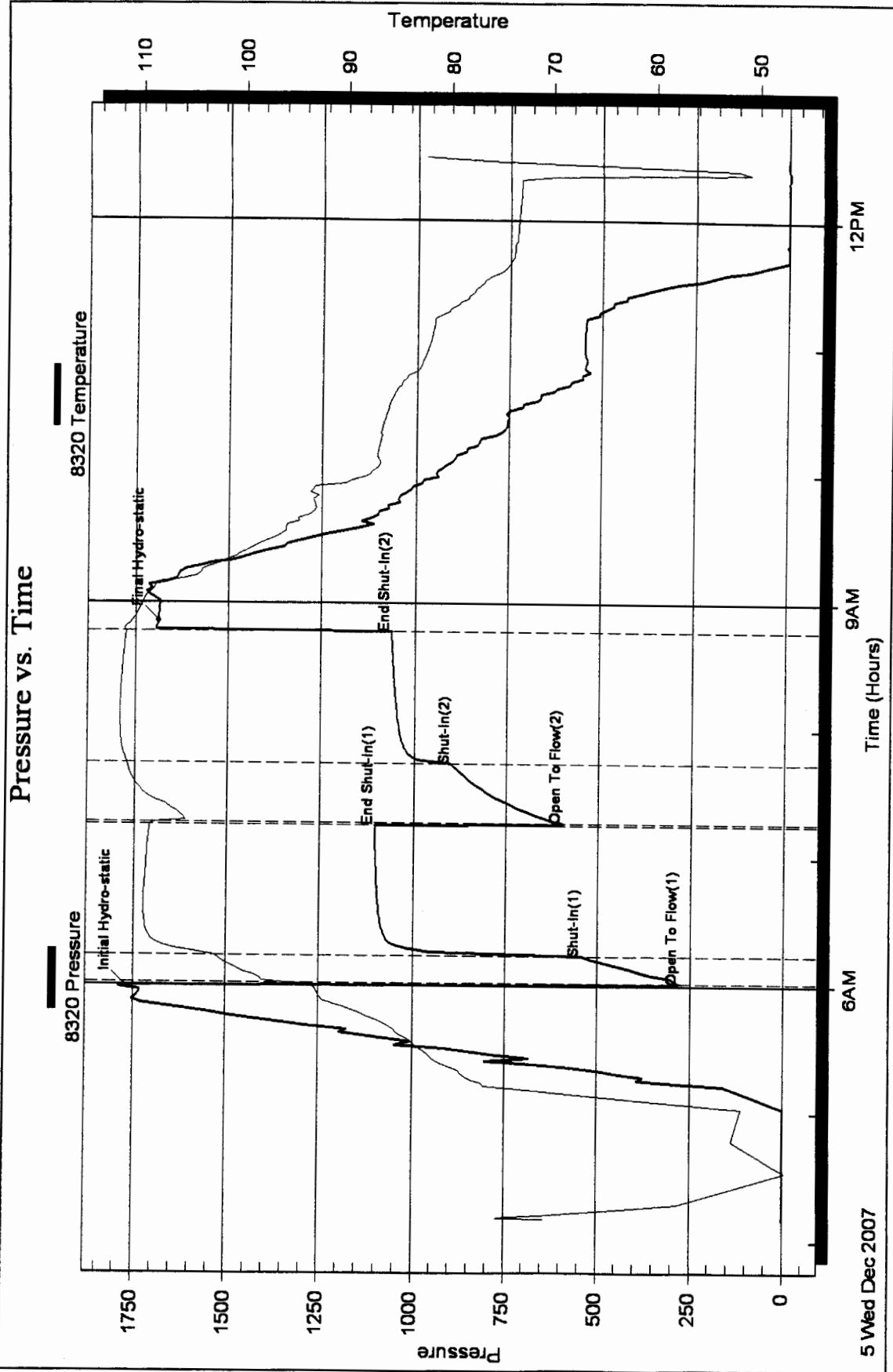
Inside

Pyle Petroleum

32 12 17 Ellis KS

DST Test Number: 3

Pressure vs. Time



5 Wed Dec 2007

6AM

9AM

12PM



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30496

RECEIVED
DEC 05 2007

11005

Test Ticket

BY:

Well Name & No. Pyle Petroleum James Strab #6 Test No. 1 Date 12-3-07
 Company Pyle Petroleum Zone Tested LKC
 Address 212 Old Grande Blvd C100 Tyler, Tx 75763 Elevation 2050 KB 2045 GL
 Co. Rep / Geo. Ed Glassman Rig A+A #2
 Location: Sec. 32 Twp. 12S Rge. 17W Co. Ellis State KS
 Comment: _____ Release date / time: _____

Interval Tested 3262-3398 Initial Str Wt./Lbs. 31000 Unseated Str Wt./Lbs. 33000
 Anchor Length 136 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 50000
 Top Packer Depth 3257 Tool Weight 2800
 Bottom Packer Depth 3262 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 3378 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM _____ Vis. 53 WL 10.6 Drill Pipe Size 4 1/2 FH + XH Ft. Run 3259

Blow Description IFP - BOB in 2 min
ISI - BOB in 5 min - died to 8"
FFP - BOB in 2.5 min
FST - BOB in 3 min

Recovery - Total Feet 730 GIP 620 Ft. in DC _____ Ft. in DP 730
 Rec. 50 Feet of OCM %gas 20 %oil _____ %water 50 %mud _____
 Rec. 3680 Feet of CMCO 20 %gas 40 %oil _____ %water 20 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 102 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 8000 ppm System

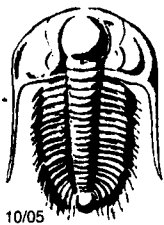
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>11607</u>	PSI	<u>8367</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>64</u>	PSI	(depth) <u>3265</u>	Jars _____
(C) First Final Flow Pressure	<u>165</u>	PSI	Recorder No. <u>8320</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>844</u>	PSI	(depth) <u>3266</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>171</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>311</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>825</u>	PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1546</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>45</u>	Ruined Packer <u>32.50</u>
			Final Shut-In <u>60</u>	Mileage <u>X</u> <u>26.00</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative [Signature]

T-On Location 1:30
 T-Started 2:05
 T-Open 5:22
 T-Pulled 8:22
 T-Out 11:04

Sub Total: 1/2
 Std. By 1/2 50
 Acc. Chg: _____
 Other: _____
 Total: 1182.50



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30497

RECEIVED
DEC 05 2007

Test Ticket

BY: _____

Well Name & No. James Stramb #4 Test No. 2 Date 12-3-07
 Company Pyle Petroleum Zone Tested LKC "G-3"
 Address 212 Old Grande Blvd C100 Tyler, Tx 75703 Elevation 2050 KB 2045 GL
 Co. Rep / Geo. Ed Glassman Rig A+A #2
 Location: Sec. 32 Twp. 12S Rge. 17W Co. Ellis State KS
 Comment: _____ Release date / time: _____

Interval Tested 3396 - 3496 Initial Str Wt./Lbs. 31000 Unseated Str Wt./Lbs. 33000
 Anchor Length 100 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 40000
 Top Packer Depth 3391 Tool Weight 2500
 Bottom Packer Depth 3396 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3496 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM _____ Vis. 49 WL 10.0 Drill Pipe Size 4 1/2 XH + FH Ft. Run 3383
 Blow Description IFP - BOB in 3.5 min
ISI - blow back built to 7" died to 3"
FFP - BOB in 4.5 min
FSI - blow back built to 4" died to 1"

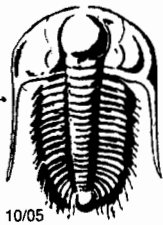
Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>315</u>	<u>540</u>	<u>---</u>	<u>315</u>
Rec. <u>5</u> Feet of <u>GCO</u>	<u>10%</u> gas	<u>90</u> %oil	%water %mud
Rec. <u>124</u> Feet of <u>GMO</u>	<u>10</u> %gas	<u>80</u> %oil	%water <u>10</u> %mud
Rec. <u>196</u> Feet of <u>G1MCO</u>	<u>20</u> %gas	<u>60</u> %oil	%water <u>20</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
Rec. _____ Feet of _____	%gas	%oil	%water %mud
BHT <u>10'</u> °F Gravity <u>28</u> °API D @ <u>40</u>	°F Corrected Gravity <u>30</u> °API		
RW <u>28</u> @ <u>40</u> °F Chlorides _____ ppm Recovery _____ Chlorides <u>8000</u> ppm System			

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1670</u> PSI	<u>8367</u>	<u>X</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>29</u> PSI	(depth) <u>3400</u>	Jars _____
(C) First Final Flow Pressure	<u>64</u> PSI	Recorder No. <u>8320</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>457</u> PSI	(depth) <u>3401</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>67</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>141</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>402</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1566</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
		Final Flow <u>45</u>	Ruined Packer _____
		Final Shut-In <u>60</u>	Mileage <u>X</u> <u>32.50</u>

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Approved By _____
 Our Representative [Signature]

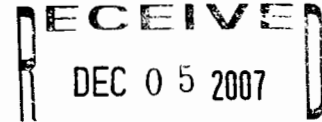
T-On Location 21:35
 T-Started 22:10
 T-Open 00:00
 T-Pulled 3:00
 T-Out 5:10
 Sub Total: _____
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: [Signature]



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30498



Test Ticket

BY: _____

Well Name & No. James Strach #6 Test No. 3 Date 12-4-07
 Company Pyle Petroleum Zone Tested Arbuckle
 Address 212 Old Grande Blvd #100 Tyler, TX 75708 Elevation 2050 KB 2045 GL
 Co. Rep / Geo. Ed Glassman Rig A+A#2
 Location: Sec. 32 Twp. 12S Rge. 17W Co. Ellis State KS
 Comment: Drumworks motor broke down 11:00-9:00 Release date / time: _____

Interval Tested 3539 - 3610 Initial Str Wt./Lbs. 31000 Unseated Str Wt./Lbs. 40000
 Anchor Length 71' Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3534 Tool Weight 2200
 Bottom Packer Depth 3539 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3610 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM _____ Vis. 9.2 WL 6800 Drill Pipe Size 4 1/2 FH + XH Ft. Run 3536

Blow Description TFP - BOB in 45 sec
ISI - 1" blow back throughout
FFP - BOB in 30 sec
FSI - no blow back

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>2277</u>	<u>75</u>	_____	<u>2277</u>
Rec. <u>1207</u>	Feet of <u>CO</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 111 °F Gravity 22 °API D @ 35 °F Corrected Gravity 25 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1772</u>	PSI	<u>8267</u>	<u>X</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>279</u>	PSI	(depth) <u>3542</u>	Jars _____
(C) First Final Flow Pressure	<u>524</u>	PSI	Recorder No. <u>8320</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1107</u>	PSI	(depth) <u>3543</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>594</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>900</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1002</u>	PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1689</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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Approved By _____
 Our Representative [Signature]

Final Flow	<u>45 30</u>	Ruined Packer	<u>3250</u>
Final Shut-In	<u>60</u>	Mileage <u>X 2X</u>	<u>3250</u>
T-On Location	<u>15:30 / 3:15</u>	Sub Total:	_____
T-Started	<u>4:10</u>	Std. By	_____
T-Open	<u>6:00</u>	Acc. Chg:	_____
T-Pulled	<u>9:00</u>	Other:	_____
T-Out	<u>12:29</u>	Total:	<u>[Signature]</u>