

7-12-1700

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration and Production Co. API NO. 15-051-23, 380

ADDRESS P.O. Box 35567 - 4500 S. Garnett COUNTY Ellis

Tulsa, Oklahoma 74135 FIELD Bemis Shutts

** CONTACT PERSON J.D. Robinson PROD. FORMATION Dryhole - P&A

PHONE (405) 556-9800

PURCHASER Dryhole LEASE Marvin F. Braun

ADDRESS WELL NO. 1

DRILLING B & B Drilling Company 1649 Ft. from South Line and

CONTRACTOR 515 Union Center 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 12 RGE 17 (E)(W)

PLUGGING Halleburton WELL PLAT (Office Use Only)

CONTRACTOR 1100 East 8th

ADDRESS Hays, Kansas 67601

TOTAL DEPTH 3765' PBDT -----

SPUD DATE June 4, 1983 DATE COMPLETED June 11, 1983

ELEV: GR 2157' DF — KB — 2165

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 782' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE COMMISSION ON OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

	7		

KCC
KGS ✓
SWD/REP
PLG.

OCT 12 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

K.R. Harlow, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.R. Harlow

511442

SIDE TWO

ACO-1 WELL HISTORY ~~XXXX~~
~~XXXX~~

OPERATOR Sun Exp. & Prod. Co. LEASE M. F. Braun SEC. 7 TWP. 12S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
	1390	3378	Stone Corral	
	3379	3397	Heebner	
	3398	3423	Toronto	
	3424	3665	Lansing-Kansas City	
	3666	3702	Conglomerate	
	3703	3719	Simpson	
	3720		Arbuckle	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	782'	Class A	375	2% Gel & 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

No perforations

Size	Setting depth	Packer set at
No Tubing		