

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

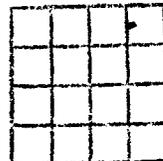
Company- CARL LEBSACK et al
 Farm- Dreiling "B" No. 2

SEC. 8 T. 12 R. 17W
 CW/2 NE NE
 990' W & 660'S of NE cor.

Total Depth. 3625
 Comm. 1-19-55 Comp. 1-30-55
 Shot or Treated.
 Contractor.
 Issued. 4-30-55

County Ellis

KANSAS



Elevation. 2090 KB

Production. 25 BOPD

CASING:

8 5/8" 188' cem w/125 sx
 5 1/2" 3624' cem w/100 sx

Figures Indicate Bottom of Formations

post rock	105
shale, shells	480
sand	510
shale, shells	630
sand	740
shale, shells	840
sand	970
red bed	1350
shale, shells	1700
salt	1895
shale, shells	2140
lime, shale	2325
lime	2395
lime, shale	2515
shale, shells	3000
lime, shale	3045
lime	3264
Heebner	3269
lime	3590
Arbuckle	3625 RTD
Total Depth	

Tops: Kelly Bushing
 Heebner shale 3265
 Toronto limestone 3286
 Lansing-Kansas City
 groups of limestone 3310
 Arbuckle chert & shale 3568
 Arbuckle dolomite 3579

RTD Drill-Time & electric
 log 3626 K.B.

DST 3342-3415 Rec. 20' of
 mud & recorded a BHP of 1010 psi
 The tool was open 30 mins & closed for
 20 mins.

DST 3580-90 Rec. 20' of oil cut mud
 & recorded a BHP of 100 F.S.I.

DST 3600-25 Rec. 22' of mud, 5 ft
 of oil cut mud & 5 ft of free oil;
 & recorded a BHP of 960 p.s.i. The
 tool was open 1 hr & closed for 35 mins.

Completion Report:

2-6-55. Drld cem. & show. Well made
 5 GO & froggy oil per hr.
 Lane-Well) logged Gamma-Ray neutron & third
 curve.
 Acidized w/Dowell 300 gals. Max. press.
 1350 p.s.i. well would not treat
 Knotshot 16 holes form 3608-12 & treated
 w/same acid. Max. press. 1300
 p.s.i. well treated at 800 p.s.i.
 Press. dropped to zero in 15 mins.
 2-7-55 Well swab tested 3 1/2 BOP H for 15 hrs.