

9-12-17W

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

**CONFIDENTIAL**

State Geological Survey  
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Zenith Petroleum Corporation Kansas Partnership No. 1 API NO. 15-051-22, 985\*

ADDRESS 7600 W. Tidwell, Suite 502 COUNTY Ellis  
Houston, TX 77040 FIELD \_\_\_\_\_

CONTACT PERSON E.B. Rogers PROD. FORMATION \_\_\_\_\_  
PHONE AC713 460-1495

PURCHASER \_\_\_\_\_ LEASE Anita Rohleder

ADDRESS \_\_\_\_\_ WELL NO. 1

\_\_\_\_\_ WELL LOCATION NE SE SW

DRILLING CONTRACTOR Quanza Drilling Corp. 990 Ft. from South Line and

ADDRESS P.O. Drawer 1309 2310 Ft. from West Line of  
Bethany, OK 73008 the SW (Qtr.) SEC 9 TWP 12S RGE 17W.

PLUGGING CONTRACTOR Halliburton Services

ADDRESS 410 Union Center Bldg.  
Wichita, Kansas 67202

TOTAL DEPTH 3850 PBD \_\_\_\_\_

SPUD DATE 5-6-82 DATE COMPLETED <sup>Plugged</sup> 5-18-82

ELEV: GR 2148 DF 2156 KB 2158

FILLED WITH (CABLE) ROTARY (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Not applicable

Amount of surface pipe set and cemented 382 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E.B. Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.B. Rogers  
(Name)

WELL PLAT (Office Use Only)

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KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

1983

SIDE TWO

ACO-1 WELL HISTORY

Zenith Petroleum Corporation Kansas  
 OPERATOR Partnership No. 1

LEASE Anita Rohleder SEC. 9 TWP. 12S RGE. 17W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Commenced logging in the Colorado Group @ 388'				
			Anhydrite	1385
Shale w/traces of sandstone	388	510	Topeka lms.	3134
Sandstone	510	632	Heebner	3386
Sandstone w/traces of pyrite	632	692	Toronto ls.	
Sandstone	692	782	Mer.	3406
Sandstone w/traces of pyrite and small traces of shale	782	1384	Lansing	3431
Anhydrite	1384	1418	Base Kansas City Group	3663
Shale w/anhydrite and traces of sandstone and pyrite	1418	1590	Penn Basal Cong.	3690
Anhydrite	1590	1610	Arbuckle	3750
Shale w/traces of sandstone	1610	1740		
Shale w/traces of anhydrite	1740	2216		
Dolomite and shale	2216	2262		
Limestone w/traces of shale	2262	2418		
Anhydrite w/traces of shale	2418	2464		
Limestone w/shale	2464	2722		
Shale w/traces of limestone	2722	3134		
Limestone w/traces of shale	3134	3750		
Dolomite	3750	3850 (Total Depth)		
Not cored No drill stem test taken				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	382	Cl. "A"	180	2% Gel 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			Not perforated - drilled as a dry hole.		
Size	Setting depth	Packer set at			