

17-12-14nd

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SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Isern-Schultz Oil & Gas, Inc. Lic. # 183

API NO. none issued

ADDRESS Box 486, Ellinwood, Kansas 67526

COUNTY Ellis

FIELD Bemis-Shutts

**CONTACT PERSON Willie E. Schultz PHONE 316-564-2240

PROD. FORMATION Arbuckle

LEASE MILLER

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Wichita, Kansas 67526

WELL LOCATION NW NW NE

330 Ft. from north Line and

330 Ft. from west Line of

the NE SEC. 17 TWP. 12S RGE. 17W

DRILLING Isern-Drilling Company CONTRACTOR ADDRESS Ellinwood, Kansas 67526

WELL PLAT

Grid for well plat with a central well symbol.

KCC KGS (Office Use) with a checkmark.

PLUGGING Sun Oilwell Cementing CONTRACTOR ADDRESS Hays, Kansas 67601

TOTAL DEPTH 3684 PBT

START DATE 1-4-51 DATE COMPLETED 1-14-51

ELEV: GR 2148 DF 2150 KB 2153

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

**Temp Abandoned since 8-1-73

Amount of surface pipe set and cemented 190 with 190 sacks. DV Tool Used? none

A F F I D A V I T

STATE OF KANSAS, COUNTY OF BARTON SS, I,

George A. Meyer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) Isern-Schultz Oil & Gas, Inc.

OPERATOR OF THE Miller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF September, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN UNDER PENALTY OF PERJURY

WELL LOG

1 Miller 1761
125 1761

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & post rock	0	65	Topeka	3128
shade & shells	65	190	Heebner	3363
shale		260	Lansing	3409
shale & shells		575	Base K.C.	3642
sand		780	Conglomerate	3654
shale & shells		880	Simpson	3661
sand		1005	Arbuckle	3681
shale & shells		1355		
sand		1360		
shale anhydrite		1365		
shale & shells		1395		
salt		1755		
shale & lime		1965		
lime		3195		
total rotary depth		3682		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed job October 1953	
Holes from 750' to 850' cemented with 450 sacks	

Date of first production <i>Jan</i> 51 January 1951	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbts.	Gas MCF	Water % %	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Temp. Abandoned 8-1-73	Perforations
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	190'	common	190	
Production	7 7/8	5 1/2"	14#	3678'	common	450	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"		NONE