State Geo	logical Su	huby							
WICHIT	A, BRANCH	0				0			
KANSAS DRILLERS LOG						12_r17 🕏			
API No. 15 — 051 — 20,983							Loc. NE SW SW		
County Number							County Ellis		
Operator Isern Petro	oleum Co.							640 Acres N	
Address		l Varan	. 47594						
Box 486 Ellinwood, Kansas 67526 Well No. Lease Name							160	160	
#A-2 Staab									
Footage Location				-					
Principal Contractor	(N) (S) line		feet Geologist	from (E) (W)	line		160	160	
Duke Drill		Warren O. Johnson							
11-1-74			70tal Depth P.B.T.D. 3683				Locate well correctly Elev.: Gr. 2155		
Date Completed			Oil Purchaser				2158 21601		
11-9-74			Koch O	il Comp	any		OF	KB Z TOO	
			CASING	RECORD					
Report of all string	gs set — surface,	intermedia	te, production, et	tc.					
Purpose of string	Size hole drilled	Size casing (in O.D.	set Weight lbs/ft.	lbs/ft. Setting depth Type ceme		nent	Sacks	Type and percent additives	
Surface	12支''	8 5/8'	28#	247 '	Common		140	2% gel 3% C.	
Prod.	Prod. 7 7/8		10½#	3678 '	3678 Common		100	17 gals Late	
	1	4½"	10-211	3070	Commo	11	+00	DV Tool @ 14 with 400 sac	
		<u> </u>							
	LINER RECOR	RD			PERFORATION RECORD				
Top, ft.	Bottom, ft.	Saci	cs cement	Shots	per ft.	Size	e & type	Depth interval	
TUBING RECORD			One		en Hole Comp		letion	3678-83	
Size	Setting depth	Paci	cer set at	Op.	CII HOTC	Comp	Tecton	3070-03	
2 3/8	3679 '		None				T		
	A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	ORD			
·	Amou	ent and kind	of material used				De	pth interval treated	
	None	l.							
	· · · · · · · · · · · · · · · · · · ·								
	· · · · · · · · · · · · · · · · · · ·						ļ		
<u></u>						<u>-</u>			
			INITIAL PR	ODUCTION					
Date of first production	75	Produ	ucing method (flow		as lift, etc.)				
1-2-	/ 5		Pump	ı n g	Water		Ga	s-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	50		bbls. Non	e		None	bbis.	CFPB	
Disposition of gas (vented	, used on lease or s	sold)			Producing inte				
					l	367	8-83		

instructions: As provided in RCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ISERN PETROLEUM COMPANY			DESIGNATE TYPE OF CO. DRY HOLE, SWDW, ETC.:	MP.: OIL, GAS,			
Well No. Lease Name Staab 'A'							
s <u>17_t_12_r_17</u> *							
WELL LOG Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and sections are contents.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Post rock and clay Shale, sand, shelk Shale Anhydrtie Sahle and Lime Lime Shale Shale and Lime Lime, shale Chert Shale C Dolomite R.T.D.	0 125 1015 1371 1410 3126 3362 3366 3408 3652 3659 3676	125 1015 1371 1410 3126 3362 3366 3408 3652 3659 3676 3680 3680	Anhydrtie Topeka Heebner Lansing Conglomerate Simpson Shale Arbucke RTD	1371 3126 3362 3408 3652 3659 3676 3680			
IISE ADDITIONAL SUEETS IS N	FCFSSADY TO	COMPLETE W	FIL PECOPD				
Dore Received	General Manager Title 3-31-75						

L917/7