FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORAT[redacted]
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-249890000

County Ellis

____-SW - SE - SE Sec. 18 Twp. 12S Rge. 17 XX E/W

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schmeidler B Well # 4

Field Name Bemis -Shutts

Producing Formation _____

Elevation: Ground 2135' KB 2140'

Total Depth 3648' PBTD _____

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? X Yes ____ No

If yes, show depth set 1374 Feet

If Alternate II completion, cement circulated from 1374
feet depth to Surface w/ 275 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 290 bbls

Dewatering method used Allow to dry

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

Operator: License # 5538

Name: TomKat Ltd.

Address P.O. Box 1471

City/State/Zip Great Bend, KS 67530

Purchaser: _____

Operator Contact Person: Dan Murta

Phone (316) 792-6960

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: _____

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back _____ PBTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

4-16-98 Spud Date | 4-23-98 Date Reached TD | _____ Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____ Date _____

Subscribed and sworn to before me this ____ day of _____, ____.

Notary Public _____

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ✓ Other (Specify)

IS

Form ACO-1 (7-91)