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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market, Suite 1110  
City/State/Zip Wichita, KS 67202

Purchaser: N/A  
Kc-Kc

Operator Contact Person Ruth Benjamin  
Phone (316) 262-3573

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Dick Roby  
Phone (316) 263-6401

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-23-84... 11-2-84... 11-2-84...  
Spud Date Date Reached TD Completion Date

3740'...  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-051-23-964  
County Ellis  
150' E of the SW/4 NE/4 NE/4 Sec. 8 Twp. 12 Rge. 17  East  West

4290... Ft North from Southeast Corner of Section  
840... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Dreiling Well # 3

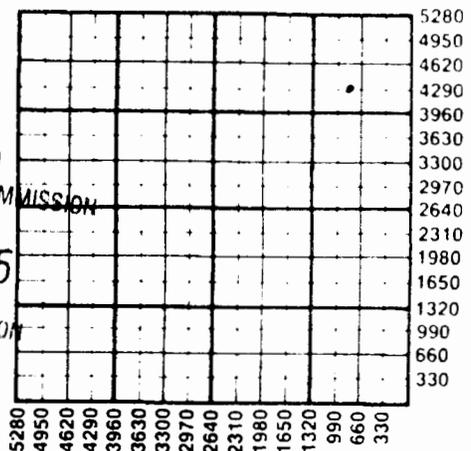
Field Name Bemis - Shutts

Producing Formation N/A  
Kc-Kc

Elevation: Ground 2121' KB 2126'

Section Plat

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CONSERVATION DIVISION  
Wichita, Kansas



\* WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... 4620 Ft North from Southeast Corner (Well) ... 660 Ft West from Southeast Corner of Sec 15 Twp 12 Rge 18  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)...  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Dreiling Well # 3

Sec 8 Twp 12S Rge 17  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1: 3300'-3410'; 45-45-45-45; 1st open-weak blow, 2" in the bucket; 2nd open-very weak blow building to weak 2" blow. Recovered: 125' very slightly oil cut watery mud. Cl. 40,000 - mud cl. 19,000  
 IFP 50 - 71# ISIP 931#  
 FFP 91 - 101# FSIP 891#  
 BHT - 102 degrees

Shale	0'	492'
Shale, sand & shell	492'	1350'
Shale	1350'	1635'
Shale & lime	1635'	2005'
Shale & shell	2005'	2200'
Shale & lime	2200'	2380'
Lime & shale	2380'	2600'
Shale & shell	2600'	2770'
Lime & shale	2770'	3290'
Lime	3290'	3655'
Lime & sand	3655'	3740'
Rotary total depth	3740'	

DST #2: 3413'-3455'; 45-45-15-30; 1st open-very weak blow; 2nd open-no blow, flushed too, no help. Recovered: 15' mud.  
 IFP 50 - 50# ISIP 487#  
 FFP 40 - 40# FSIP 416#  
 BHT - 102 degrees

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	259'	60/40	160	3% gel 2% cc
PRODUCTION	7-7/8"	4-1/2"		3739'		50	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3671-76	None	
4	3659-64	None	

TUBING RECORD

Size Set At Packer at Liner Run  Yes  No  
 None in Hole.

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp DEASE NAME Dreiling

SEC 8 TWP 12 RGE 17 (W) (XX)

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 3460'-3580'; 15-30-15-30;	1st open -	very weak	blow	
	2nd open -	no blow,	flushed tool, no	help
	Recovered:	20' mud		
	IFP 40 - 30#	ISIP	687#	
	FFP 30 - 30#	FSIP	587#	
DST #4: 3580'-3646'; 45-45-15-30;	1st open -	weak 1" blow		
	2nd open -	no blow,	flushed tool, no	help
	Recovered:	30' mud	with trace oil	
	IFP 39 - 39#	ISIP	527#	
	FFP 39 - 39#	FSIP	328#	
DST #5: 3650'-3665'; 45-45-45-60;	1st open -	weak 2" blow	throughout	
	2nd open -	weak 2" blow	throughout	
	Recovered:	70' heavy oil cut mud		
		(45% oil, 20% water, 30% mud, 5% gas)		
		Cl. 25,000 - mud cl. 25,000		
	IFP 39 - 49#	ISIP	866#	
	FFP 59 - 59#	FSIP	766#	
	BHT - 105	degrees		

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CONSERVATION DIVISION  
Wichita, Kansas