2262

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5403

Name: Wayne E. Walcher

Address 701 Bitting Building

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Wayne E. Walcher

Phone (316) 267-1611

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Gerald Honas

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: N/A

Well Name:

Comp. Date ___ Old Total Depth ___

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

7-2-91 Spud Date | 7-8-91 Date Reached TD | 7-22-91 Completion Date

API NO. 15- 051-24-748

County Ellis

S/2 SW NW Sec. 20 Twp. 12S Rge. 17 ___ East X West

2870' Ft. North from Southeast Corner of Section

4520' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

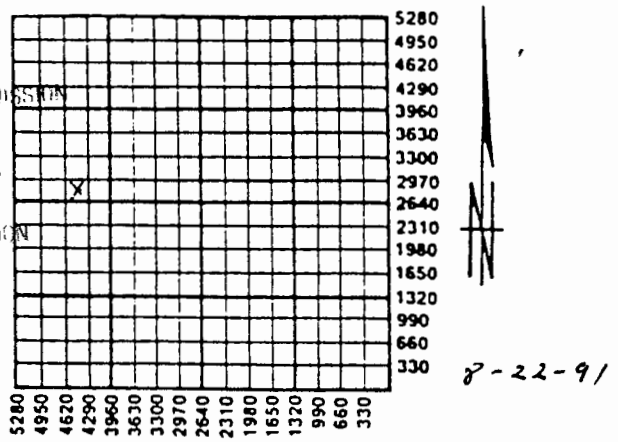
Lease Name Schmeidler Well # 7-20

Field Name Bemis Shuts

Producing Formation Arbuckle

Elevation: Ground 2143' KB 2148'

Total Depth 3690' PBTD



RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1991
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 242' Feet

Multiple Stage Cementing Collar Used? X Yes ___ No

If yes, show depth set DV tool @ 1369.73' Feet

If Alternate II completion, cement circulated from 1370

feet depth to Surface w/ ~~375~~ 330 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne E. Walcher

Title Operator Date 8-15-91

Subscribed and sworn to before me this 15th day of August, 19 91.

Notary Public Kandy Hanson

Date Commission Expires 11-6-94

KANDY HANSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-6-94

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Drillers Timelog Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name Wayne E. Walcher Lease Name Schmeidler Well # 7-20

☐ East
Sec. 20 Twp. 12S Rge. 17 ☒ West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

See Elect Log & Geol. Report Attached;

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1364	1406
Topeka	3127	
Heebner	3368	
Lansing	3417	
BKC	3651	
Arbuckle	3681	
L T.D.	3691	

Drilled plug and Drilled Deeper to 3702 T. D.
250 & 750 gals acid. Complete (open-hole)

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	19#	242'	60-40 posmix	165	3% cc 2% gel
Production	7-7/8	5½	15.5#	3684	Btm-Common	100	10%Salt; 5%Gil.
					DV- 60-40	375	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA(Open Hole Completion)	250 gals MCA	3693
		750 " 15%	3702 T.D

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8 EUE	3680	None	☐ Yes ☒ No

Date of First Production	Producing Method
7-22-91	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43	None	14		28 @

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Inte
3684-3702

D.S.T. No. 1 3430 - 3500
20 - 30 - 20 - 30
BLOW: IF - WK. DIED 15"
FF - NO BLOW

REC: 10 FT. MUD WITH FEW OIL SPKS.

IHMP: 1721#
IFP: 77 - 77#
ISIP: 211#
FFP: 77 - 77#
FSIP: 133#
FHMP: 1667#
BHT: 107°

LANSING 3553



D.S.T. No 2 3556 - 3636
20 - 30 - 20 - 30
BLOW: IF - WK. DIED IN 10"
FF - NO BLOW

REC: 10 FT. MUD WITH OIL SPOTS.

IHMP: 1819#
IFP 88 88#
ISIP 544#
FFP: 88 - 88#
FSIP: 166#
FHMP: 1765#
BHT: 110°

LANSING

D.S.T No. 3 3647 - 3690
45 - 45 - 45 - 45
BLOW: IF - WK. INC 10" STRONG
FF - WK. INC 7"

REC: 278 FT. CLN. OIL
124 FT. OCM
402 FT. TOT. FLUID

IHMP: 1906#
IFP: 66 - 100#
ISIP: 797#
FFP: 144 - 166#
FSIP 775#
FHMP: 1776#
BHT: 116°
26° GRAVITY CORRECTED API

ARBUCKLE
11 FT. PEN

