

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5403

Name: Wayne E. Walcher

Address 107 N. Market, Rm. 701

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: same as above

Phone (316) 267-1611

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Gerald Honas

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Casingaded  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-12-93 8-17-93 8-17-93

Spud Date Date Reached TD Completion Date

SIDE ONE

20-12-1740 **COPY** 3 Jun 1993  
API NO. 15- 051-24850

County Ellis

S/2 - N/2 SW 1/4 Sec. 20 Twp. 125 Rge. 17W E

1650 FSL Feet from S/W (circle one) Line of Section

1320 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Schmeidler-20 Well # 8

Field Name Bemis-Shutts

Producing Formation N/A

Elevation: Ground 2148 KB 2153

Total Depth 3750 PSTD N/A

Amount of Surface Pipe Set and Cemented at 242 Foot

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 245

feet depth to Surface w/ 210 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ART II D&R

Chloride content 46000 ppm Fluid volume 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

N/A

Operator Name Wayne E. Walcher

Lease Name Schmeidler-20 License No. 5403

S/2 - N/2 SW 1/4 Sec. 20 Twp. 125 Rge. 17W E/W

County Ellis Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne E. Walcher Wayne E. Walcher Date \_\_\_\_\_

Title Operator Notary \_\_\_\_\_

Subscribed and sworn to before me this 23 day of September 1993.

Notary Public Jesus Duckett Notary \_\_\_\_\_

Date Commission Expires 5-16-95

Notary Public \_\_\_\_\_

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## SIDE TWO

Operator Name Wayne E. WalcherLease Name Schmeidler-20 Well # 8 EastCounty EllisSec. 20 Twp. 12 Rge. 17  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.) Yes  No

Samples Sent to Geological Survey

 Yes  No

Cores Taken

 Yes  NoElectric Log Run  
(Submit Copy.) Yes  No

List All E.Logs Run:

 Log Formation (Top), Depth and Datum  Sample

| Name             | Top                          | Datum |
|------------------|------------------------------|-------|
| Anhydrite        | 1363-1409                    |       |
| Topeka           | 3131                         |       |
| Heebner          | 3369                         |       |
| Toronto          | 3390                         |       |
| Lansing          | 3417                         |       |
| BKC              | 3657                         |       |
| Arbuckle         | 3736 to 3750 RTD             |       |
| DST #1 3467-3510 | 20-30-20-30 vy wk surf blo   |       |
|                  | Recov 30' drlg mud, no shows |       |
|                  | 882#, 29/29, 788#            |       |

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Perc. Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 20#             | 242           | 60-40 Poz      | 210          | 2% Gel, 3%CC             |
|                   |                   |                           |                 |               |                |              |                          |
|                   |                   |                           |                 |               |                |              |                          |
|                   |                   |                           |                 |               |                |              |                          |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:       | Depth  | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|--------|----------------|--------------|----------------------------|
| Perforate      | Top    |                |              |                            |
| Protect Casing | Bottom |                |              |                            |
| Plug Back TD   |        |                |              |                            |
| Plug Off Zone  |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|--|
|               |      |        |           |           |  |

| Date of First, Resumed Production, SWD or Inj. | Producing Method | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|------------------|--|
|  |                  |  |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravit. |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_