

FORM MUST BE TYPED

SIDE ONE

API NO. 15- 051-24850

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5403

Name: Wayne E. Walcher

Address 107 N. Market, Rm. 701

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: same as above

Phone (316) 267-1611

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Gerald Honas

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

8-12-93 8-17-93 8-17-93
Spud Date Date Reached TD Completion Date

County Ellis

S/2 - N/2 SW 1/4 Sec. 20 Twp. 12S Rge. 17W E

1650 FSL Feet from S/N (circle one) Line of Section

1320 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schmeidler-20 Well # 8

Field Name Bemis-Shuttles

Producing Formation N/A

Elevation: Ground 2148 KS 2153

Total Depth 3750 PSTD N/A

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 245

feet depth to Surface w/ 210 sx cat.

Drilling Fluid Management Plan *ACT II DFR*
(Data must be collected from the Reserve Pit)

Chloride content 46000 ppm Fluid volume 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

N/A

Operator Name Wayne E. Walcher

Lease Name Schmeidler-20 License No. 5403

S/2 - N/2 SW 1/4 Sec. 20 Twp. 12S Rge. 17W E/W

County Ellis Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne E. Walcher

Title Operator Date

Subscribed and sworn to before me this 23 day of September 1993.

Notary Public

Date Commission Expires 5-16-95

K.C.C. OFFICE USE ONLY

A Letter of Confidentiality Requested

C Wireline Log Received

C Geologist Report Received

Distribution

SVD/RSP

Plug

KCC

KGS

WGA

Other (specify)

Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

Operator Name Wayne E. WalcherLease Name Schmeidler-20Well # 8☐ EastCounty EllisSec. 20 Twp. 12 Rge. 17☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

Anhydrite 1363-1409

Topeka 3131

Heebner 3369

Toronto 3390

Lansing 3417

BKC 3657

Arbuckle 3736 to 3750 RTD

DST #1 3467-3510 2D-30-2D-30 vy wk surf blo

Recov 30' drlg mud, no shows

882#, 29/29, 788#

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc. Additives
Surface	12 1/4"	8-5/8"	20#	242	60-40 Poz	210	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravlt.

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval