

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator License # 5403  
Name: **Wayne Walcher**  
Address: 150 N. Main, Ste 809  
City/State/Zip: Wichita, KS 67202  
Purchaser: **NCRA**  
Operator Contact Person: **Wayne Walcher**  
Phone: ( 316 ) 267-1611  
Contractor Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: **Jerry Honas**

Designate Type of Completion:

<input checked="" type="checkbox"/>	New Well	Re-Entry	Workover
<input checked="" type="checkbox"/>	Oil	SWD	SLOW Temp. Abd.
	Gas	ENHR	SIGW
	Dry	Other (Core. WSW. Expl., Cathodic, etc)	

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  

Deepening	Re-perf.	Conv. to Enhr./SWD
Plug Back	Plug Back Total Depth	
Commingled	Docket No. _____	
Dual Completion	Docket No. _____	
Other (SWD or Enhr.?)	Docket No. _____	

10/26/04                      11/01/04  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                      Recompletion Date

API No. 15 - 051-25330-00-00  
County: Ellis  
S/2 NW NW Sec. 20 Twp. 12 S R. 17 East  West  
4230 ~~1145~~ 4050 feet from S (circle one) Line of Section  
670 4093 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE ~~SW~~ SW

Lease Name: **Schmeidler** Well #. 11  
Field Name: **Bemis-Shutts**  
Producing Formation: **Arbuckle**  
Elevation: Ground: ~~2449~~ 2147 Kelly Bushing: 2454 2152  
Total Depth: 3700' Plug Back Total Depth: 3695  
Amount of Surface Pipe Set and Cemented at 248 Feet  
Multiple Stage Cementing Collar Used? **DV** \_\_\_\_\_  
If yes, show depth set **1388'** Feet  
If Alternate II completion, cement circulated from  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Wayne Walcher*  
Title: **Operator** Date: **3-10-05**  
Subscribed and sworn to before me this 10<sup>th</sup> day of March  
20 05  
Notary Public: *Robert K. Ammerman*  
Date Commission Expires: 3-1-2008

**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_

If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UTC Distribution \_\_\_\_\_

**RECEIVED**

**MAR 15 2005**

**KCC WICHITA**

**ROBERT K. AMMERMAN**  
Notary Public, State of Kansas

Operator Name: Wayne Walcher

Lease Name: Schmeidler

Well #: 11

Sec. 20 Twp. 12 S. R. 17 East  West

County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Name	Top	Datum
Anhy	1366	+766
Topeka	3119	-968
Heebner	3355	-1203
Lansing	3399	-1247
BKC	3640	-1488
Arbuckle	3664	-1512
Rot. TD	3701	-1549

Comp. Neu. Dens. Induc.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	248'	Common	150	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3698'	AAZ	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
4	3664-68	250 gal 7 1/2%	

TUBING RECORD

Size	Set At	Packer At	Liner Run	Yes	No
2-7/8	3690			<input type="checkbox"/>	<input checked="" type="checkbox"/>

Date of First Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours 11-23-04 Oil Bbls. 35 Gas Mcf Water Bbls. 70 Gas-Oil Ratio Gravity 28

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED

MAR 15 2005

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