

CONFIDENTIAL

5/13/82 KCC
21-12-17
pl

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the State Geological Survey, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Zenith Petroleum Corporation API NO. *15-051-22,960

ADDRESS Kansas Partnership No. 1 COUNTY Ellis
7600 W. Tidwell, Suite 502

Houston, Texas 77040 FIELD Schmeidler

** CONTACT PERSON E. B. Rogers PROD. FORMATION Lansing/Penn
PHONE AC 713 460-1495 Basal Cong.

PURCHASER _____ LEASE Anton Schmeidler

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Quanza Drilling Corporation WELL LOCATION Center of NW/4 NE/4

ADDRESS P. O. Box 1309 660 Ft. from North Line and

Bethany, Oklahoma 73008 1980 Ft. from East Line of
the NE(Qtr.) SEC 21 TWP 12 S RGE 17 W.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4282' PBTD 3750

SPUD DATE 4-15-82 DATE Temp. Aban. 5-13-82

ELEV: GR 2143 DF 2151 KB 2153

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE not applicable

Amount of surface pipe set and cemented 374' DV Tool Used? yes (see remarks on back)

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. B. Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

EBR

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

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RELEASED

Date: _____ 4 MAY 1983

FROM CONFIDENTIAL

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Commenced logging in the Colorado Group @ 380'				
Shale	380	500	Anhydrite	1378
Sandstone w/traces of pyrite	500	556	Topeka	3124
Sandstone	556	740	Heebner	3376
Sandstone w/traces of pyrite & shale	740	1080	Toronto	3397
Shale w/traces of pyrite and sandstone	1080	1378	Lansing	3423
Anhydrite w/traces of shale	1378	1504	Base of Kansas City	3648
Shale w/traces of anhydrite	1504	1690	Penn Basal Cong.	3676
Shale	1690	1990	Arbuckle	3734
Anhydrite w/traces of shale	1990	2120	Reagan	4238
Dolomite and Anhydrite w/traces of shale	2120	2172		
Limestone w/traces of shale & anhydrite	2172	2278		
Shale w/traces of Dolo & Ls	2278	2550		
Limestone and Shale	2550	3678		
Sandstone & limestone w/traces of shale and chert	3678	3734		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	374	C1 "A"	210	2% gel 3% CaCl
Production	7 7/8"	5 1/2"	14#	3752	60-40 Pozmix	125	2% gel, 10% salt .75 CFR-2, 1/4#/s of flo-sele
			DVtool	1406*			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Shots/ft.		3682-3686
TUBING RECORD			4 Shots/ft.		3674-3678
Size	Setting depth	Packer set at			

SIDE TWO (Page Two)
Zenith Petroleum Corporation Kansas
OPERATOR Partnership No. 1 LEASE NAME A. Schmeidler # 1 SEC. 21 TWP. 12 SRGE. 17W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dolomite w/traces of limestone sandstone and shale	3734	4270		
No samples	4270	4282	Total Depth	
Not Cored No drill stem test taken				

State Geological Survey
WICHITA, BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gallons 15% MOD-202 w/88 Bbls. 2% KCL	3682-3686
Acidized w/1000 gal. 20% Stabel Gelled Acid	3512-3516
Date of first production Not productive	Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	% 0 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3682-3686, 3674-3678, and 3512-3516

*Due to the marginal nature of the well, we elected "to not cement through the DV Tool at 1406' to facilitate possible recovery of 5 1/2" casing upon plugging.