

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6037  
Name Staab Oil Company  
Address HC 39, Box 114  
City/State/Zip Hays, Kansas 67601

Purchaser TEXACO Trading & Transportation  
Wichita, Kansas

Operator Contact Person Francis C. Staab  
Phone 913-625-5013

Contractor: License # 5669  
Name Helberg Oil Company

Wellsite Geologist Randall K. Kilian  
Phone 913-628-6061

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
7-31-1989 8-12-1989 8-29-89  
Spud Date Date Reached TD Completion Date

3690  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet  
Multiple Stage Cementing Collar Used? X Yes No  
If yes, show depth set 1295 feet  
If alternate completion, cement circulated from 1295 feet depth to Ground w/ 300 SX cmt  
Cement Company Name B.J. Titan  
Invoice # 514741

API NO. 15-051-24,604  
County Ellis  
165' South of East  
NW SW NE Sec. 27 Twp 12 Rge 17 X West

3465 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

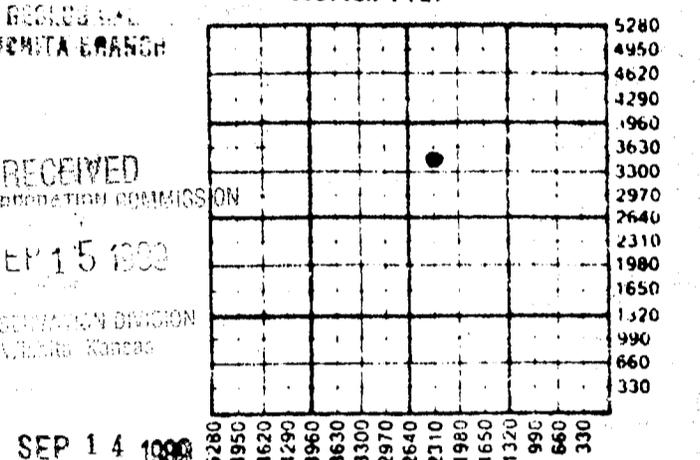
Lease Name Ed Schmeidler Well # 1

Field Name New Discovery

Producing Formation Arbuckle

Elevation: Ground 2073 KB 2068

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

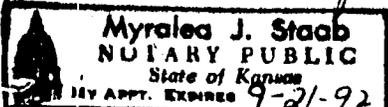
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3117  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
X Surface Water 150 Ft North from Southeast Corner  
(Stream, pond etc) 2655 Ft West from Southeast Corner  
SW Sec 19 Twp 12 Rge 17 East X West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Francis C. Staab  
Title Partner Date 8-31-89

Subscribed and sworn to before me this 31st day of August 1989  
Notary Public Myralea J. Staab  
Date Commission Expires September 31, 1992



K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Time Log Received  
Distribution  
KCC SWD/Twp NCPA  
KCP Plug Other (Specify)

Operator Name **Staab Oil Company** Lease Name **Ed Schmeidler** Well # **1**

165' South of NW SW NE  
 Sec. **27** Twp. **12** Rge. **17**  East  West

County **Ellis**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

ST **1** 3594-3614 IFP **69** FFP **98**  
 ISIP **690** FSIP **612** 30-30-15-15  
 190 Ft M.C.O.

ST **2** 3609-3625 IFP **49-79**  
 FP **79-98** ISIP **975** FSIP **955**  
 0-30 45-60 190 Ft M.C.O.

ST **3** 3639-3648 IFP **49-79**  
 FP **108-168** ISIP **670**  
 ISIP **661** 30-30 45-60

Name	Top	Bottom
Anh	1270	+ 803
Topeka	3046	- 973
Haebner	3286	- 1213
Hansing	3331	- 1251
B KC	3567	- 149
Arbuckle	3601	- 1528
LTP	3689	- 1616

RECEIVED  
 STATE COMMISSION  
 SEP 15 1989  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	210	60/40 Poz	135	3% Cal Cl 2% Ge
Production Pipe OP Stage	7 7/8"	5 1/2"	14	3688	Sure Fill	150	2% Cal 2% Ge
	1295	To Ground Surface		5960	Poz	300	6% Ge

PERFORATION RECORD  Cement Circulated  Acid, Fracture, Shot, Cement Squeeze Record  
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.50	3629-3632	M.C.A. 15%	
5.00		F.N.S. 15%	
		5 Gallons Service Sal	

TUBING RECORD Size **2 1/2** Set At **3620** Packer at **None** Liner Run  Yes  No

Date of First Production **8-29-89** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	8		None		30

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify).....  
 Dually Completed  Commingled

Arbuckle  
 3629-3632