

28-12-17-82

State Geological Survey

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Staab Oil Company

API NO. 15-051-22849

ADDRESS Catherine Rt., Box 39
Hays, Kansas 67601

COUNTY Ellis

FIELD Schmeidler

**CONTACT PERSON Francis C Staab

PROD. FORMATION Arbuckle

PHONE 625-5013

LEASE Benno-Farmer

PURCHASER Kock Oil Co

WELL NO. #1

ADDRESS Wichita, Ks

WELL LOCATION SE NW NE
75 feet East

250 Ft. from East Line and

990 Ft. from North Line of

the SEC. 28 TWP. 12 RGE. 17W

DRILLING Helberg Oil Company

CONTRACTOR ADDRESS Box 32

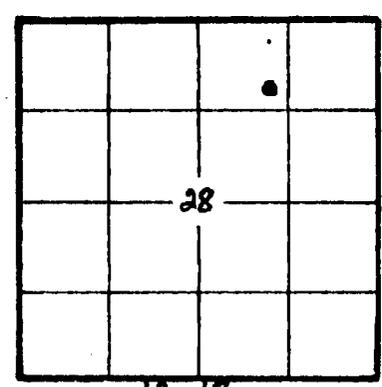
Morland, Kansas 67650

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3736' PBD

SPUD DATE 1-30-82 DATE COMPLETED 2-13-1982

ELEV: GR 2145 DF 2147 KB 2150

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 160 ft. DV Tool Used? yes
100 sacks Common 2% gel 3% cc

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis, SS, I,

Francis C. Staab

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon MA	

Date of first production 3-19-82 Producing method (flowing, pumping, gas lift, etc.) Gravity 26.8

RATE OF PRODUCTION PER 24 HOURS Oil 8 bbls. Gas Water 20% 40 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3662-3666

Steab Oil Co

P1

#1 Behno-Farmen

28-12-17w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	192		
Shale	192	440		
Shale & Sand	440	1111		
Shale	1111	1353		
Anhydrite	1353	1389		
Shale	1389	1773		
Shale	1773	2016		
Shale	2016	2140		
Shale & Lime	2140	2300		
Lime & Shale	2300	2435		
Lime & Shale	2435	2572		
Lime & Shale	2572	2697		
Lime & Shale	2697	2805		
Lime & Shale	2805	2922		
Lime & Shale	2922	3027		
Lime & Shale	3027	3135		
Lime & Shale	3135	3226		
Lime & Shale	3226	3308		
Lime	3308	3376		
Lime	3376	3438		
Lime	3438	3460		
Lime	3460	3487		
Lime	3487	3548		
Lime	3548	3604		
Lime	3604	3617		
Lime	3617	3669		
Lime	3669	3675		
Lime	3675	3693		
Lime	3693	3725		
Lime	3725	3736		
T.D.				
Run Casing				

State Geological Survey
WISCONSIN BRANCH

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12	8 5/8	24	160	Common	100	2% gel 3% C.C.
Production Pipe	7 7/8	5 1/2	15	3734	1st stage 150 SX Common		10% salt flush
					2nd stage POB M	400 SX	50% 50
						6% gel	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft	1/2 SSB	3662-3666

TUBING RECORD

Size	Setting depth	Pecker set at