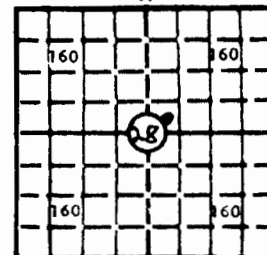


KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 051 — 21445A
County NumberOperator
Staab Oil CoAddress
Catherine Rt Box 39 Hays 16Well No. 2 Lease Name
Staab Benno FarmerFootage Location
330 feet from (S) line 330 feet from (W) linePrincipal Contractor
Helberg Drilling Co Geologist
NoneSpud Date
2-15-82 Date Completed
2-17-82 Total Depth P.B.T.D.Sectional Deviation
none Oil and/or Gas Purchaser
Kock Oil CoS. 28 T. 12 R. 17 W
Loc. SW SW NE/4
County Ellis640 Acres
N

Locate well correctly

Elev.: Gr. 2114DF 2114 KB 2119

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12	8 $\frac{5}{8}$	24	202		160 rot	
Production Pipe	7 $\frac{7}{8}$	5 $\frac{1}{2}$	15 $\frac{1}{2}$	3685	1st stage	150 Common	10% salt Flush 10 barrels
					2nd stage	350	50/50 pos mix 6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft	$\frac{1}{2}$ SSB	3646-3654

TUBING RECORD

Size	Setting depth	Packer set at
2 $\frac{7}{8}$	3682	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gallons MCA	3646-3654

INITIAL PRODUCTION

Date of first production 3-19-82		Producing method (flowing, <u>pumping</u> , gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil 6 bbls.	Gas MCF	Water 30 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s) 3646-3654		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <div style="font-size: 1.2em; font-family: cursive;">Staab Oil Co</div>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. <div style="font-size: 1.2em; font-family: cursive;">2</div>	Lease Name <div style="font-size: 1.2em; font-family: cursive;">Benno Farmer</div>		
S <div style="font-size: 1.2em; font-family: cursive;">28</div> T <div style="font-size: 1.2em; font-family: cursive;">12</div> R <div style="font-size: 1.2em; font-family: cursive;">17</div> W <div style="font-size: 1.2em; font-family: cursive;">8</div>			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
<div style="font-size: 2em; font-family: cursive; text-align: center;">This is a Wash Down</div>			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="font-size: 1.2em; font-family: cursive; text-align: center;">Staab Oil Co</div> <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="font-size: 1.2em; font-family: cursive;">F C Staab</div> <div style="font-size: 0.8em;">Signature</div> <div style="font-size: 1.2em; font-family: cursive;">M G & Partners</div> </div> <div style="text-align: center; margin-top: 10px;"> <div style="font-size: 0.8em;">Title</div> <div style="font-size: 1.2em; font-family: cursive; margin-top: 10px;">3-28-82</div> <div style="font-size: 0.8em;">Date</div> </div>		