

28-12-17w pi

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6037 EXPIRATION DATE 6-30-84

OPERATOR Staah Oil Co API NO. 15-051-214451

ADDRESS Catherine Rt Box 39 COUNTY Ellis

Hays Ks 67601 FIELD Schmeidler

** CONTACT PERSON Francis C Staah PROD. FORMATION Arbuckle

PHONE 913-625-5013

PURCHASER Koch Oil Co LEASE Berno-Farmer

ADDRESS Wichita Ks WELL NO. 2

WELL LOCATION SW SW NE/4

DRILLING Helberg Drilling Co 330 Ft. from S Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS Morland Ks the NE (Qtr.) SEC 28 TWP 12 RGE 17 W

PLUGGING (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3685 PBTD

SPUD DATE 2-15-82 DATE COMPLETED

ELEV: GR 2114 DF KB 2119

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 202 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Francis C Staah, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Staah Oil Co

SIDE TWO

OPERATOR

Staab Oil Co

LEASE

Benno - Farmer

ACO-1 WELL HISTORY

SEC. 28 TWP. 12 RGE. 17 N

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM		DEPTH
This is a O W W D I will be able only to give Following Info From former Scout card			Heeb Tor Laning Arb TD	3334 - 1216 3357 - 1239 3378 - 1260 3638 - 1520 3685 - 1567

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 MCA		3646 - 3654	
Date of first production 3-19-82		Producing method (flowing, pumping, gas lift, etc.)	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil 6 bbls.	Gas MCF	Water 30 % barrels bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
		Perforations 3646 - 3654	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12	8 $\frac{5}{8}$	24	202	Common	160	
Production Pipe	7 $\frac{7}{8}$	5 $\frac{1}{2}$	15	3685	Common	150	10% salt Flush 10 barrels
			2nd stage			350	50/50 Poz mix 6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			