

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24,665
County ELLIS
150 WEST East
NW NE SW Sec. 27 Twp. 12S Rge. 17W X West
2310 Ft. North from Southeast Corner of Section
3780 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 5252
Name: R P NIXON OPERATIONS INC
Address 207 W 12TH
City/State/Zip HAYS KS 67601

Lease Name SCHMEIDLER S Well # 1
Field Name SCHMEIDLER
Producing Formation NA

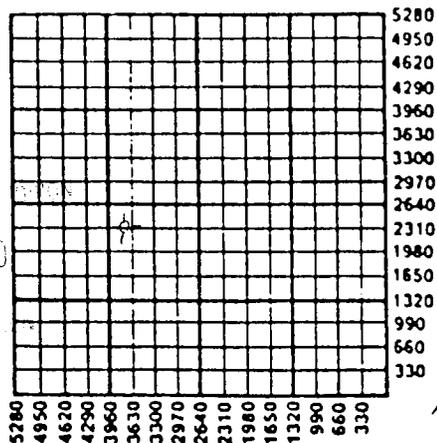
Purchaser: NA
Operator Contact Person: DAN A NIXON
Phone (913) 628-3834

Elevation: Ground 2089 KB 2095
Total Depth 3656 PBSD 0

Contractor: Name: SHIELDS DRILLING CO INC
License: 5655
Wellsite Geologist: DAN A NIXON

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

AUG 31 1990



If DWWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

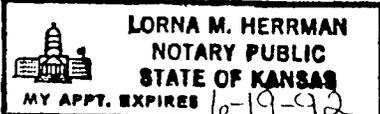
Drilling Method:
 Mud Rotary Air Rotary Cable
8-90 8-14-90 8-14-90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Nearby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and
3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in
writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 8-29-90
Subscribed and sworn to before me this 29 day of AUGUST,
19 90.
Notary Public Lorna M Herrman
Lorna M Herrman
Date Commission Expires 6-19-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
FCG/SOC



SIDE TWO

Operator Name R P NIXON OPERATIONS INC

Lease Name SCHMEIDLER S

Well # 1

Sec. 27 Twp. 12 Rge. 17
 East
 West

County ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
ANHYDRITE TOP	1301'	+794
ANHYDRITE BASE	1337'	+758
TOPEKA	3067'	-972
HEEBNER SHALE	3310'	-1215
TORONTO LIME	3333'	-1238
LANSING	3356'	-1261
BASE KANSAS CITY	3591'	-1496
CHERTY CONGLOMERATE	3614'	-1519
RTD	3656'	-1564

SEE ATTACHED DRILLING & GEOLOGICAL REPORTS FOR FURTHER INFORMATION.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	224	POZMIX	140	2% gel 3% c

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

WAS THE WELL
CLOSURE
STATE OF TEXAS

GEOLOGICAL REPORT

Dan A. Nixon

CERTIFIED PETROLEUM GEOLOGIST NO. 3179

WELL #1 LOCATION 150' W of NW NE SW, Sec. 27, T12S-R17W Ellis County

LEASE Schmeidler

Operator: R.P. Nixon Operations, Inc.
207 W 12th Street
Hays, Kansas 67601

Contractor: Shields Drilling Co.
Box 709
Russell, Ks. 67665

Elevation: American Elevations
Ground level: 2089'
Rotary bushing: 2095'

Samples: Ten foot samples from 3050' to
3320' and five foot samples
from 3320' to 3656' RTD.

Time Log: One foot intervals from 3050'
to 3656' RTD. A copy of the
time log is included in this
report.

Surf. Casing: 8 5/8" @ 224' w/140 sx
Prod. Casing: None - D & A

Port Collar or DV: None
Spud Date: 8-8-90
Comp. Date: 8-14-90

API #: 15-051-24,665
Lease #: 7756/1

<u>FORMATION TOPS:</u>	<u>SAMPLE DEPTH</u>	<u>MINUS DATUM</u>
Anhydrite top (driller's)	1301'	+794
Anhydrite base "	1337'	+758
Topeka	3067'	-972
Heebner Shale	3310'	-1215
Toronto Lime	3333'	-1238
Lansing	3356'	-1261
Base of the Kansas City	3591'	-1496
Cherty Conglomerate	3614'	-1519
Total Depth	3656'	-1564

SAMPLE ANALYSIS OF ZONES OF INTEREST:

Topeka	3273'-3277'	Tight, fossiliferous, white lime, trace of spotty dark stain. Not worthy of testing.
Lansing	3369'-3376'	Fine crystalline, white lime, slight vuggy porosity, trace of light rare spotty stain. Very slight show of free oil. Not worthy of testing.
	3404'-3408'	Fossiliferous, buff lime, very slight pinpoint porosity, rare spotty stain. Very slight show of free oil. Not worthy of testing.
	3426'-3430'	Chalky, white lime, fossiliferous in part, poor interfossil porosity, rare dark spotty stain. Very slight show of free oil. Not worthy of testing.
	3441'-3444'	Barren oolitic, oolitic, and fossiliferous white lime, good oolitic porosity. Trace of rare spotty stain. Not worthy of testing.
	3446'-3452'	Lime as above. Not worthy of testing.
	3516'-3522'	Cherty, fossiliferous lime, very slight fossil porosity, trace of rare light spotty stain. Very slight show of free oil. Not worthy of testing.
	3537'-3540'	Vugular, fossiliferous, white, buff lime, slightly vuggy porosity, trace of rare light spotty stain. Very slight show of free oil. Not worthy of testing.

Cherty Conglomerate 3614'-3656' Varicolored, opaque, yellow, white, pink, buff, brown chert. Trace of dead oil stain. Occasional scattered pieces of clear, sharp, conchoidal quartz pebbles. Vari-colored shales, red, grey, brown black shale.

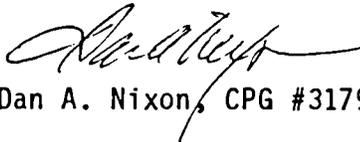
REMARKS:

Structurally, the Lansing top on the #1 Schmeidler S ran 2' low to the Arbuckle producer to the north approximately 1 1/2 locations, the #1 Theresa (R.P. Nixon Oper., Inc.).

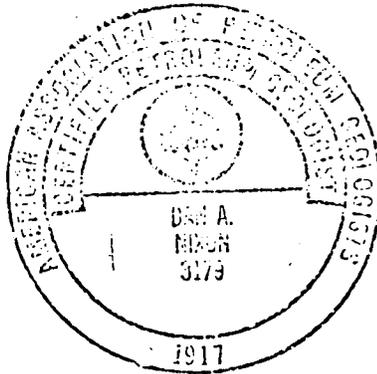
The Arbuckle top on the #1 Theresa was -1513. Arbuckle was not encountered in the #1 Schmeidler S. Total depth on the #1 Schmeidler S was -1564, 51' below the Arbuckle top of the #1 Theresa and 11' below the lowest perforations (-1553) in the same #1 Theresa.

Based on the lack of sufficient shows of oil throughout the Lansing/Kansas City to warrant testing and the lack of Arbuckle in the samples at -1564, well below any Arbuckle production in the area, the #1 Schmeidler S was plugged and abandoned.

Respectfully Submitted,



Dan A. Nixon, CPG #3179



DRILLING TIME LOG

3050'-3100'	2-2-3-2-3 4-5-4-4-4	3-3-4-3-4 2-4-3-4-4	4-2-3-2-2 4-3-4-3-4	2-2-5-4-4 4-4-4-5-4	4-4-4-3-4 5-4-4-3-2
3100'-3150'	2-3-2-3-4 3-3-4-3-4	3-4-4-4-3 3-3-3-3-1	4-3-4-3-3 2-2-3-2-3	4-3-3-3-4 3-3-2-3-3	3-5-4-4-4 4-3-5-4-4
3150'-3200'	4-4-2-4-5 4-3-4-4-5	5-4-4-4-3 4-4-5-4-4	4-3-3-3-3 5-5-6-4-3	2-3-2-2-2 4-4-7-5-4	3-3-3-4-5 5-4-5-4-4
3200'-3250'	4-3-5-7-8 7-8-7-7-7	7-3-4-4-4 9-7-7-6-6	5-5-7-4-4 4-3-7-8-8	6-6-6-5-5 8-7-6-6-6	5-6-5-5-6 6-6-6-4-4
3250'-3300'	5-5-5-7-7 2-3-6-7-5	7-8-7-7-6 5-6-6-6-4	5-7-6-6-6 4-5-5-5-6	7-6-6-7-5 6-7-6-6-5	7-6-7-5-4 5-5-5-5-5
3300'-3350'	4-4-5-6-5 6-5-4-4-3	6-6-5-6-6 4-4-3-6-6	4-3-3-6-6 5-5-6-5-5	7-7-5-6-5 5-4-6-6-5	6-6-7-6-6 4-5-4-5-5
3350'-3400'	4-4-3-3-3 5-4-4-4-3	4-5-5-4-5 4-4-3-3-5	6-3-2-2-2 2-4-5-5-5	2-2-3-3-5 4-5-4-6-5	4-5-5-4-4 5-4-4-4-4
3400'-3450'	4-3-2-4-3 5-3-3-3-2	3-3-4-5-5 5-5-4-4-5	5-5-5-6-5 4-4-4-4-4	6-5-6-5-3 5-3-3-4-6	3-4-4-4-3 5-3-4-5-4
3450'-3500'	3-3-4-5-5 5-5-5-4-5	6-6-4-6-5 5-5-4-4-4	5-6-5-5-5 3-4-4-4-4	5-5-6-5-5 5-5-6-5-5	6-5-6-5-5 5-6-5-5-5
3500'-3550'	5-6-6-7-6 5-5-5-4-4	7-4-8-7-6 4-5-6-6-6	4-5-4-4-4 5-6-4-3-4	3-5-5-5-6 5-5-6-4-5	6-6-5-7-6 5-4-6-4-6
3550'-3600'	3-4-3-4-3 6-6-4-5-5	4-4-5-4-6 5-5-4-5-6	6-4-4-4-4 5-6-5-6-6	5-5-6-4-5 6-5-5-4-5	5-5-6-4-5 4-5-5-5-3
3600'-3650'	4-5-5-4-4 2-2-2-1-2	5-4-5-5-6 2-4-3-2-2	6-6-7-7-2 2-2-1-2-2	3-3-2-2-2 4-4-3-3-5	2-2-2-2-2 6-4-6-5-5
3650'-3656'	5-5-5-4-4	5			
	3656' RTD	CFS 1 hour @ 3620', 3646', 3656'			

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9389

Home Office P. O. Box 31102, Russell, Kansas 67665

Date	2/11/90	Sec.	12	Twp.	17	Range	27	Called Out	11:30 PM	On Location	7:45 PM	Job Start	9:20 PM	Finish	
Lease	Schmidt	Well No.	5	Location	Catharine E. N. 44			MOE	County	State					

Contractor	Schmidt	Owner	ES
Type Job	Drill	To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	7 7/8	T.D.	3656
Depth		Depth	
Drill Pipe		Depth	
Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

EQUIPMENT

No.	Cementer	Dave
Pumptrk 1354	Helper	66-00-01
No.	Cementer	
Pumptrk	Helper	
No.	Driver	
Book	Driver	

DEPTH of Job		
	200	1330
	100	750
	210	250
	10	10
	10	75
Sub Total		
Tax		
Total		

Remarks: 25 - 1330
100 - 750
210 - 250
10 - 10
10 - 75 - 15 Rate

Charge To: R.P. Nixon Operations, Inc.

Street: _____

City: _____ State: _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X See Me

Amount Ordered: 200.00

Consisting of:

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment

R. P. Nixon Operations

R. P. Nixon, Geologist & Oil Producer

207 West Twelfth

#1 SCHMEIDLER S DAILY DRILLING REPORT

HAYS, KANSAS 67801

API#15-051-24,665

Phone: 913-628-3834

LSE/WELL#7756/1

150' W NW NE SW SEC. 27, T12S-R17W
ELLIS COUNTY, KANSAS

- 08-08-90 Moved in Shield's Drilling Company Inc rotary tools and rigged up. Drilled mouse and rat holes. Drilling surface hole at 60' at 4:00 p.m. Set 8 5/8" surface casing at 224' with 140 sacks 60/40 Pozmix cement, 2% gel & 3% cc. Plug down at 7:30 p.m.
- 08-09-90 Drilling ahead at 9:00 a.m.
- 08-10-90 Drilling ahead at 1925' at 7:00 a.m.
Elevation: 2089' GR: 2095' KB.
Anhydrite Top: 1301' (+794)
Anhydrite Base: 1337'
- 08-11-90 Drilling ahead at 2535' at 7:00 a.m.
- 08-12-90 Drilling ahead at 2995' at 7:00 a.m.
- 8-13-90 Drilling ahead at 3314' at 9:00 a.m.
Formation Tops: Topeka 3067'
Heebner 3310'
Toronto 3333'
Lansing KC 3356' (-1261)
The Lansing Top is 2' low to the #1 Theresa.
Drilling ahead at 3393' at 4:15 p.m.
- 8-14-90 Drilling ahead at 3613' at 9:00 a.m.
Formation Tops: Base KC 3591' (-1661)
Conglomerate 3614' (-1519)
The #1 Theresa Arbuckle top is -1513' and the #2 Theresa Arbuckle top is -1540'.
RTD 3656' (-1561)
No Arbuckle formation encountered. To plug and abandon well. Geological report will follow.
- 25sx @ 1330', 100sx @ 750', 40sx @ 250', 10sx @ 40', 15sx in rathole & 10sx in mousehole. Total = 200sx 60/40 Pozmix 6% gel with 1/4 lb of flow seal in each sx. Plug down @ 9:00 p.m. 8-14-90, KCC plugging agent Dennis Hamel.